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September 1





PHASE II COMPREHENSIVE SITE ASSESSMENT 12 SWANTON STREET WINCHESTER, MA RTN 3-18598

PREPARED FOR:

Bossi Realty Trust 12 Swanton Street Winchester, MA 01890 RECEIVED

MAY 0 6 2005

DEP

NORTHEAST REGIONAL OFFICE

PREPARED BY:

Remediation & Environmental Management Services, Inc. 35 Winthrop Street Winchester, MA 01890 781-721-4455 May 5, 2005



Letter of Transmittal

TO:	MA DEP NERO-BWSC		DATE:	05/05/05		
	1 Wil	1 Winter Street		PROJECT:	12 Swanton St., Winchester	
	9th	Floor		RS #:	RTN 3-18598	
	Bost	on, MA 0210	3			
ATTN	J:			-	RECEIVED	
WE T	RANSI	MIT: herewith			MAY 0 6 2005	
		in accordance	e with your req	juest	DEP RTHEAST REGIONAL OFFICE	
FOR Y	YOUR:	approval record		bution to partie w & comment		
THE I	FOLLO	WING:				
COPI	ES	DATE	DESCRIPTI			
2		05/05/05			e Site Assessment Report	
		05/05/05		ster Public	nion and copy of letter	
COM	MENT	S:				
and t	his t	ransmittal 1	etter to REM		the report title page, n the self-addressed,	
stamp	ped en	velope provi	ded.			
COPI	ES TO:					
Boss	i Real	ty Trust		V		

REMEDIATION & ENVIRONMENTAL MANAGEMENT SERVICES, INC.



May 5, 2005

MA DEP NERO - BWSC 1 Winter Street 9th Floor Boston, MA 02108

RE:

Phase II Comprehensive Site Investigation LSP Opinion

12 Swanton Street

Winchester, MA 01890

RTN: 3-18598

Dear Ladies and Gentlemen:

This letter will serve as the basis for an LSP Opinion required under Section F. of the BWSC 108 Transmittal Form regarding the veracity of the material facts, data and other information attached. REMSERV, Inc. attests to the veracity of the information contained and attached to this document is accurate and factual.

If you need further information, please call me at (781) 721-4455.

Sincerely,

REMSERV, Inc.

Tom Simmons, LSP



May 5, 2005

Mr. Melvin Kleckner Winchester Town Manager Winchester Town Hall, 2nd Floor 71 Mt. Vernon Street Winchester, MA 01890 Jennifer Murphy, Director Winchester Board of Health Winchester Town Hall, Lower Level 71 Mt. Vernon Street Winchester, MA 01890

RE:

Notice of Phase II Comprehensive Site Investigation

12 Swanton Street Winchester, MA 01890 RTN: 3-19598

Dear Gentlemen:

The purpose of this letter is to inform you that on May 5, 2005, a Phase II Comprehensive Site Investigation Report was filed for a petroleum release with the MA DEP Northeast Regional Office. The Phase II Report identifies that a condition of No Significant Risk has not yet been achieved at the subject property, and further response actions are necessary. The Phase II Report identifies that No Imminent hazard exists at the site. There are no restrictions to the site use in order to prevent exposures to residual petroleum contaminated soil located at the property.

If you have any questions, or would like to obtain a copy of the Phase II, please contact Mr. Thomas P. Simmons, 35 Winthrop Street, Winchester, MA, 01890 781-721-4455.

Sincerely,

REMSERV, Inc.

Thomas P. Simmons

Cc: MA DEP NERO



Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC108 Release Tracking Number

COMPREHENSIVE RESPONSE ACTION TRANSMITTAL FORM & PHASE I COMPLETION STATEMENT Pursuant to 310 CMR 40.0484 (Subpart D) and 40.0800 (Subpart H)

18598

A. SITE LOCATION:
1. Site Name;
2. Street Address: 12 Swanton Street
3. City/Town: Winchester 4. ZIP Code: 01890-2015
5. Check here if a Tier Classification Submittal has been provided to DEP for this disposal site.
a. Tier IAb. Tier IBc. Tier ICd. Tier II
6. If applicable, provide the Permit Number:
B. THIS FORM IS BEING USED TO: (check all that apply)
1. Submit a Phase I Completion Statement, pursuant to 310 CMR 40.0484.
2. Submit a Revised Phase I Completion Statement, pursuant to 310 CMR 40.0484.
3. Submit a Phase II Scope of Work, pursuant to 310 CMR 40.0834.
4. Submit an interim Phase II Comprehensive Site Assessment Report pursuant to 310 CMR 40.0835P (An interim Phase II Report does not satisfy the response action deadline requirements in 310 CMR 40.0500). NORTHEAST REGIONAL OFFICE
5. Submit a final Phase II Comprehensive Site Report and Completion Statement, pursuant to 310 CMR 40.0836.
Specify the outcome of the Phase II Comprehensive Site Assessment: (check one)
 a. Comprehensive Remedial Actions are necessary at the site to achieve a Response Action Outcome. A Phase III study for the Identification, evaluation, and selection of Comprehensive Remedial Action Alternatives, pursuant to 310 CMR 40.0850, is necessary.
b. The requirements of a Class A Response Action Outcome have been met, and a completed Response Action Outcome Statement and Report (BWSC104) will be submitted to DEP.
c. The requirements of a Class B Response Action Outcome have been met and a completed Response Action Outcome Statement and Report (BWSC104) will be submitted to DEP.
6. Submit a Revised Phase II Comprehensive Site Report and Completion Statement, pursuant to 310 CMR 40.0836.
7. Submit a Phase III Remedial Action Plan and Completion Statement, pursuant to 310 CMR 40.0862.
8. Submit a Revised Phase III Remedial Action Plan and Completion Statement, pursuant to 310 CMR 40.0862.
9. Submit a Phase IV Remedy Implementation Plan, pursuant to 310 CMR 40.0874.
10. Submit a Modified Phase IV Remedy Implementation Plan, pursuant to 310 CMR 40.0874.
11. Submit an As-Built Construction Report, pursuant to 310 CMR 40.0875.
·
(All sections of this transmittal form must be filled out unless otherwise noted above)

Revised: 12/09/2003

Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC108

Release Tracking Number

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COMPREHENSIVE RESPONSE ACTION TRANSMITTAL FORM & PHASE I COMPLETION STATEMENT

18598

	Pursuant to 310 CMR 40.0484 (Subpart D) and 40.0800 (Subpart H)
B. THIS	S FORM IS BEING USED TO (cont.): (check all that apply)
□ 1	2. Submit a Phase IV Final Inspection Report and Completion Statement, pursuant to 310 CMR 40.0878 and 40.0879.
5	Specify the outcome of Phase IV activities: (check one)
1	a. Phase V Operation, Maintenance or Monitoring of the Comprehensive Remedial Action is necessary to achieve a Response Action Outcome.
[b. The requirements of a Class A Response Action Outcome have been met. No additional Operation, Maintenance or Monitoring is necessary to ensure the integrity of the Response Action Outcome. A completed Response Action Outcome Statement and Report (BWSC104) will be submitted to DEP.
[c. The requirements of a Class C Response Action Outcome have been met. No additional Operation, Maintenance or Monitoring is necessary to ensure the integrity of the Response Action Outcome. A completed Response Action Outcome Statement and Report (BWSC104) will be submitted to DEP.
[d. The requirements of a Class C Response Action Outcome have been met. Further Operation, Maintenance or Monitoring of the remedial action is necessary to ensure that conditions are maintained and that further progress is made toward a Permanent Solution. A completed Response Action Outcome Statement and Report (BWSC104) will be submitted to DEP.
	3. Submit a Revised Phase IV Final Inspection Report and Completion Statement, pursuant to 310 CMR 40.0878 and 40.0879.
	4. Submit a periodic Phase V Inspection & Monitoring Report, pursuant to 310 CMR 40.0892.
	5. Submit a Remedy Operation Status, pursuant to 310 CMR 40.0893.
	6. Submit a Termination of a Remedy Operation Status, pursuant to 310 CMR 40.0893(5).
	7. Submit a final Phase V Inspection & Monitoring Report and Completion Statement, pursuant to 310 CMR 40.0894.
	Specify the outcome of Phase V activities: (check one)
	a. The requirements of a Class A Response Action Outcome have been met. No additional Operation, Maintenance or Monitoring is necessary to ensure the integrity of the Response Action Outcome. A completed Response Action Outcome Statement (BWSC104) will be submitted to DEP.
	b. The requirements of a Class C Response Action Outcome have been met. No additional Operation, Maintenance or Monitoring is necessary to ensure the integrity of the Response Action Outcome. A completed Response Action Outcome Statement and Report (BWSC104) will be submitted to DEP.
	c. The requirements of a Class C Response Action Outcome have been met. Further Operation, Maintenance or Monitoring of the remedial action is necessary to ensure that conditions are maintained and/or that further progress is made toward a Permanent Solution. A completed Response Action Outcome Statement and Report (BWSC104) will be submitted to DEP.
	18. Submit a Revised Phase V Inspection & Monitoring Report and Completion Statement, pursuant to 310 CMR 40.0894.
	19. Submit a Post-Response Action Outcome Inspection & Monitoring Report, pursuant to 310 CMR 40.0897.
	(All sections of this transmittal form must be filled out unless otherwise noted above)

Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC108

Release Tracking Number

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COMPREHENSIVE RESPONSE ACTION TRANSMITTAL FORM & PHASE I COMPLETION STATEMENT

Pursuant to 310 CMR 40.0484 (Subpart D) and 40.0800 (Subpart H)

C. LSP SIGNATURE AND STAMP:

I attest under the pains and penalties of perjury that I have personally examined and am familiar with this transmittal form, including any and all documents accompanying this submittal. In my professional opinion and judgment based upon application of (i) the standard of care in 309 CMR 4.02(1), (ii) the applicable provisions of 309 CMR 4.02(2) and (3), and 309 CMR 4.03(2), and (iii) the provisions of 309 CMR 4.03(3), to the best of my knowledge, information and belief,

- > if Section B indicates that a Phase I, Phase II, Phase III, Phase IV or Phase V Completion Statement is being submitted, the response action(s) that is (are) the subject of this submittal (i) has (have) been developed and implemented in accordance with the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000, (ii) is (are) appropriate and reasonable to accomplish the purposes of such response action(s) as set forth in the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000, and (iii) comply(ies) with the identified provisions of all orders, permits, and approvals identified in this submittal;
- > if Section B Indicates that a **Phase II Scope of Work** or a **Phase IV Remedy Implementation Plan** is being submitted, the response action(s) that is (are) the subject of this submittal (i) has (have) been developed in accordance with the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000, (ii) is (are) appropriate and reasonable to accomplish the purposes of such response action(s) as set forth in the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000, and (iii) comply(les) with the Identified provisions of all orders, permits, and approvals identified in this submittal;
- > if Section B indicates that an As-Built Construction Report, Phase V Inspection and Monitoring Report, or a Remedy Operation Status is being submitted, the response action(s) that is (are) the subject of this submittal (i) is (are) being implemented in accordance with the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000, (ii) is (are) appropriate and reasonable to accomplish the purposes of such response action(s) as set forth in the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000, and (iii) comply(ies) with the identified provisions of all orders, permits, and approvals identified in this submittal.

I am aware that significant penalties may result, including, but not limited to, possible fines and imprisonment, if I submit information which I know to be false, inaccurate or materially incomplete.

1. LSP#:1698	lany incomplete.		
2. First Name: THOMAS	3. Last Name:	SIMMONS	
4. Telephone: (781) 721-4455 5. Ex	t.: 6. FAX	(781) 721	-4456
7. Signature: Pinnas			Marsanda.
8. Date: 05/02/05	Ş	. LSP Stamp:	THOMAS THOMAS
(mm/dd/ylyyy)			BINDHONS STATE
			Mo. 1698
·			SITE PROFESSION

Revised: 12/09/2003 Page 3 of 5

Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC108

Release Tracking Number

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18598

COMPREHENSIVE RESPONSE ACTION TRANSMITTAL FORM & PHASE I COMPLETION STATEMENT

Pursuant to 310 CMR 40.0484 (Subpart D) and 40.0800 (Subpart H) D. PERSON UNDERTAKING RESPONSE ACTIONS: c. change in the person Check all that apply: a. change in contact name b. change of address undertaking response actions 2. Name of Organization: Bossi Realty Trust _____ 4. Last Name: Bossi Contact First Name: John 6. Title: Trustee/Not Personally 12 Swanton Street 5. Street: 8. State: MA 9. ZIP Code: 01890-2015 Winchester 7. City/Town: 10. Telephone: (781) 721-0162 11. Ext.: _____ 12. FAX: _ E. RELATIONSHIP TO SITE OF PERSON UNDERTAKING RESPONSE ACTIONS: 1. RP or PRP a. Owner b. Operator c. Generator d. Transporter e. Other RP or PRP Specify: _ 2. Fiduciary, Secured Lender or Municipality with Exempt Status (as defined by M.G.L. c. 21E, s. 2) 3. Agency or Public Utility on a Right of Way (as defined by M.G.L. c. 21E, s. 5(j)) 4. Any Other Person Undertaking Response Actions Specify Relationship: F. REQUIRED ATTACHMENT AND SUBMITTALS: 1. Check here if the Response Action(s) on which this opinion is based, if any, are (were) subject to any order(s), permit(s) and/or approval(s) issued by DEP or EPA. If the box is checked, you MUST attach a statement identifying the applicable provisions thereof. 2. Check here to certify that the Chief Municipal Officer and the Local Board of Health have been notified of the submittal of any Phase Reports to DEP. 3. Check here to certify that the Chief Municipal Officer and the Local Board of Health have been notified of the availability of a Phase III Remedial Action Plan. 4. Check here to certify that the Chief Municipal Officer and the Local Board of Health have been notified of the availability of a Phase IV Remedy Implementation Plan. 5. Check here to certify that the Chief Municipal Officer and the Local Board of Health have been notified of any field work involving the implementation of a Phase IV Remedial Action. 6. Check here if any non-updatable information provided on this form is incorrect, e.g. Site Name. Send corrections to the DEP Regional Office. 7. Check here to certify that the LSP Opinion containing the material facts, data, and other information is attached.

Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC108

Release Tracking Number

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COMPREHENSIVE RESPONSE ACTION TRANSMITTAL FORM & PHASE I COMPLETION STATEMENT

Pursuant to 310 CMR 40.0484 (Subpart D) and 40.0800 (Subpart H) G. CERTIFICATION OF PERSON UNDERTAKING RESPONSE ACTIONS: 1. I, John Bossi , attest under the pains and penalties of perjury (i) that I have personally examined and am familiar with the information contained in this submittal, including any and all documents accompanying this transmittal form, (ii) that, based on my inquiry of those individuals immediately responsible for obtaining the information, the material information contained in this submittal is, to the best of my knowledge and belief, true, accurate and complete, and (iii) that I am fully authorized to make this attestation on behalf of the entity legally responsible for this submittal. I/the person or entity on whose behalf this submittal is made am/ls aware that there are significant penalties, including, but not limited to, possible fines and imprisonment for willfully submitting false, inaccurate, or incomplete information. ______ 3. Title: Trustee/Not Personally Signature 4. For: Bossi Realty Trust (Name of person or entity recorded in Section D) 6. Check here if the address of the person providing certification is different from address recorded in Section D. 8. City/Town: ______ 9. State: _____ 10. ZIP Code: _____ 11. Telephone: _____ 12. Ext.: ____ 13. FAX: _____ YOU MUST LEGIBLY COMPLETE ALL RELEVANT SECTIONS OF THIS FORM OR DEP MAY RETURN THE DOCUMENT AS INCOMPLETE, IF YOU SUBMIT AN INCOMPLETE FORM, YOU MAY BE PENALIZED FOR MISSING A REQUIRED DEADLINE. Date Stamp (DEP USE ONLY:)

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REMEDIATION & ENVIRONMENTAL MANAGEMENT SERVICES, INC.

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Appendices

Appendix I	Boring Logs and Monitoring Well Reports
Appendix II	Analytical Data Sheets



1.0 Introduction

REMSERV, Inc., has completed a Phase II Comprehensive Site Assessment for Bossi's Auto Repair, an automotive repair facility in Winchester, MA (RTN 3-18598), as authorized by Bossi Realty Trust. The Phase II was completed in accordance with the provisions of the Phase II Comprehensive Site Assessment requirements outlined in the Massachusetts Contingency Plan 310 CMR 40.0833 (1) (a) and (b). The objective of the Phase II Assessment was to identify the nature and extent of petroleum contamination at the property and to assess the potential risk of harm posed by the release to health, safety, public welfare and the environment. The results of the Phase II have been used to document that no Imminent Hazard exists at the site. However, further response actions are necessary to achieve a Class A-2 Response Action Outcome (RAO) at the site.

2.0 Site Description

The geographic UTM coordinates are Zone 19, 4702910 meters north and 324875 meters east (1). These coordinates denote the approximate center of the property (Figure 1). Figure 2 presents a Site Plan depicting relevant property features and abutters.

2.1 Current and Historical Land Use

The site is occupied by an automotive repair and used car sales facility. The site formerly dispensed gasoline and diesel fuel. The property consists of one 1,806 square foot building on an 0.31 acre lot (12). The site is located at 12 Swanton Street in Winchester, Massachusetts (Figure 1). The building is connected to the Winchester municipal water supply system. The sanitary sewer is connected to the Winchester municipal/Massachusetts Water Resource Authority (MWRA) sewer system. Nearby residents are also on the Winchester municipal water and sanitary system (7).

2.2 Site Utilities

Six (6) underground storage tanks (USTs) were removed from the site in May of 1999 under permits from the Winchester Fire Department, including: four (4) gasoline USTs, one (1) 250-gallon waste oil UST and one (1) 500-gallon heating oil UST (13). The site is connected to the Winchester municipal water system and does not rely on an on-site water supply well (7). The site is connected to the Winchester municipal sewer system (7).

2.3 Property Abutters

The property abutters are as follows (Figure 4):

North: Swanton Street. Residential properties are located on the other side of Swanton Street from the site.

South: A commercial parking lot. Residential properties are located on the other side of the parking lot from the site.

East: A commercial building, including a convenience store, a laundromat and a photographic developing facility. Washington Street is located on the other side of this commercial property from the site,

West: A commercial building, including a dry cleaning facility and an Italian restaurant.

REMEDIATION & ENVIRONMENTAL MANAGEMENT SERVICES, INC.



2.4 Natural Resources

The site is located in the Mystic River Drainage Basin. Storm water from the site is drained through a series of catch basins along the southern side of Swanton Street that discharge to the Aberjona River, located approximately 2,021 feet west of the site (Figure 1). The Aberjona River drains to the Mystic Lakes, which drain to the Mystic River and ultimately to Boston Harbor. The Mystic River is designated as a Class B Waterway.

The site is not located within 500 feet of an Area of Critical Environmental Concern (ACEC), vernal pools, reservoirs, private wells, a mapped Zone II, a Zone A of a Class A surface water body, a priority productive aquifer, a sole source aquifer, fish habitats, or habitats of species of Special Concern or Threatened or Endangered Species (5,8,9,15) (Figure 1). Middlesex Fells Reservation is located approximately 1,160 feet to the east (Figure 1). Three (3) reservoirs located within Middlesex Fells provide drinking water to the town of Winchester (7).

2.5 Topography

The Site is located at an elevation of approximately 49 feet above Mean Sea Level (based upon the National Geodetic Vertical Datum of 1929). The topography is relatively flat with a mild grade from east to west. Storm water falling on the property drains to the west and discharges to the Aberjona River, and ultimately to Boston Harbor. Regionally, the topography to the east rises sharply in elevation culminating in the Middlesex Fells Reservation located approximately 1,224 feet east of the site. The area to the west slopes gently to the Aberjona River approximately 2,021 feet west of the site(Figure 1).

3.0 Release History

On July 8, 1999, the MA DEP Northeast Regional Office was notified of a 72-hour reportable condition at the site when a soil headspace reading exceeding 100 parts per million (ppm) was obtained from soil samples collected from within 10 feet of an underground storage tank (UST) outer wall. Six (6) USTs had been removed from the site in May 1999, resulting in an approximate 20 cubic yard soil stockpile. Four (4) of the USTs were located in the front of the building and contained gasoline. One (1) of the USTs was located at the front of the building and contained waste oil. One (1) of the USTs was located at the rear of the building and contained heating oil. The DEP issued a Notice of Responsibility (NOR) dated November 19, 1999 to Bossi Realty Trust for a gasoline release associated with the UST system.

3.1 Regulatory History

The following is an annotated regulatory site history:

- On July 8, 1999, a release of petroleum was identified at the property based on elevated PID readings
 obtained from soils stockpiled at the site. The soil stockpile had been generated from the removal of
 six (6) USTs in May of 1999.
- On September 5, 1999, oral notification was provided to the MA DEP by Subsurface Remediation Technologies, Inc. (SRT). The DEP assigned Release Tracking Number (RTN) 3-18598. The MA DEP issued a Notice of Responsibility to Bossi Realty Trust on November 19, 1999.
- On November 7, 2000, the MA DEP issued a Notice of Noncompliance (NON) to Bossi Realty Trust for failure to submit a Release Notification Form (RNF), an Immediate Response Action (IRA) Status Report, and a Response Action Outcome (RAO) Statement or Tier Classification.

REMEDIATION & ENVIRONMENTAL MANAGEMENT SERVICES, INC.



- On December 18, 2000, Respondent submitted an RNF and an IRA Plan in accordance with 310 CMR 40.0330 and 40.0424.
- On April 4, 2001, Respondent submitted an IRA Completion Statement, Phase I Initial Site Investigation Report, and Tier Classification in accordance with 310 CMR 40.0427, 40.0480, and 40.0500.
- As of April 4, 2003 Respondent is in violation of 310 CMR 40.0560(2)(b) for failing to submit to DEP a Phase II Report and, if applicable, a Phase III Remedial Action Plan. Such submittals were due within two years of the effective date of Respondent's initial Tier II Classification.
- As of April 4, 2004 Respondent is in violation of 310 CMR 40.0560(2)(c) for failing to submit to DEP
 a Phase IV Remedy Implementation Plan. A Phase IV Plan was due within three years of the
 effective date of Respondent's initial Tier II Classification.
- On May 24, 2004, the DEP issued a Notice of NON for failure to complete and file a Phase II Report,
 a Phase III Remedial Action Plan and a Phase IV Plan within three years of the Tier II Classification.
- On January 24, 2005, REMSERV, Inc. submitted a Phase II Scope of Work along with a schedule for implementing the Phase II, the Phase III Feasibility Analysis, the Phase IV Remedial Implementation Plan and the Phase IV Completion Statement for achieving a Remedy Operation Status or Response Action Outcome.

3.2 IRA Activities

SRT and Webb Engineering Associates, Inc. (Webb) undertook Immediate Response Action (IRA) activities to address the impacts to site soil and ground water from the petroleum release.

3.2.1 Sampling and Disposal of Stockpiled Soil

The UST excavation generated approximately 20 cubic yards of contaminated soil, which was stockpiled on site. SRT collected a composite sample from the stockpile on December 18, 2000, and submitted the sample for laboratory analysis according to the soil disposal parameters of Aggregate Industries (AI) in Stoughton, MA. Based on the laboratory analytical results, the soils were transported for asphalt batch recycling to AI on March 29, 2001 under an MA DEP Bill of Lading (BOL) (13).

3.2.2 Soil Assessment Activities

On October 13, 2000, Webb observed the advancement of four (4) soil borings at the site by Soil Exploration of Leominster, MA. The borings were all completed at depths ranging from 16 to 19 feet, between six (6) and eight (6) feet below the water table. Soil samples were screened with a photoionization detector (PID) using the jar headspace method. One (1) soil sample from each boring was submitted to Groundwater Analytical in Buzzards Bay, MA for Extractable Petroleum Hydrocarbons (EPH) analysis (13).

3.2.3 Ground Water Monitoring Well Installation and Sampling

All of the soil borings advanced on October 13, 2000 were completed as ground water monitoring wells (MW-1 through MW-4). MW-2 was never sampled, as it was destroyed by a tow truck shortly after it was installed. On October 24, 2000, Webb collected ground water samples from MW-1, MW-3 and MW-4.

REMEDIATION & ENVIRONMENTAL MANAGEMENT SERVICES, INC.



Webb also used an oil/water interface probe to gauge water levels and check for the presence of Light Non-Aqueous Phase Liquids (LNAPL) in the wells. No LNAPL was identified in any of the wells. Three (3) ground water samples were submitted for laboratory analyses of Volatile Petroleum Hydrocarbons (VPH), EPH and targeted Volatile Organic Compounds (VOCs) (13).

3.3 Soil and Ground Water Analytical Results

REMSERV, Inc. reviewed the soil and ground water analytical results for the samples collected by Webb Engineering, Inc. Webb recorded elevated PID readings in soil samples collected from MW-3 (15 to 17 feet below ground surface) and MW-4 (15 to 15.5 feet). Four (4) soil samples were submitted for VEPH analyses to Groundwater Analytical, Inc. Three (3) soil samples were submitted from 10 to 12 feet below ground surface including the sample from MW-3 which did not exhibit the greatest PID reading. The soil sample from MW-4 collected from 15 to 15.5 feet was also submitted for VEPH analyses and exhibit C5-C8 aliphatics and C9-C10 aromatics concentrations that exceeded the S-1 and S-3 standards published by the MA DEP. The MW-4 sample also exceeded the total xylenes S-1 standard. No other soil samples exceeded the S-1 standard for any VEPH fractions or target analytes (13).

Ground water concentrations for C5-C8 aliphatics, C9-C12 aliphatics, and C9-C10 aromatics were identified in excess of the GW-2 and GW-3 standards in MW-3 and MW-4. Monitoring wells MW-3 and MW-4 also exceeded the GW-2 standard for C9-C18 aliphatics, toluene and total xylenes. The concentrations of ethylbenzene in MW-3 and MW-4 exceeded the GW-3 standard. The concentration of C5-C8 aliphatics in MW-1 exceeded the GW-2 standard. The depth to ground water was recorded at 13.20 feet to 13.70 feet in October 2000 (14).

3.4 Phase I Initial Site Investigation and Tier Classification

Webb Engineering completed a Phase I Initial Site Investigation Report dated April 4, 2001. Using the facts and data generated during the Phase I Initial Site Investigation, Webb Engineering completed the DEP Numerical Ranking System Scoresheet to develop a numerical score for the purpose of Tier Classification. The numerical score was 138. Scores of less than 350 are classified Tier II (14).

4.0 Phase II Scope of Work

REMSERV, Inc. developed and initiated a Phase II Comprehensive Site Assessment Scope of Work as a guide for completing additional assessment activities. The purpose of the Phase II Assessment was to:

- determine the nature and extent of soil and ground water contamination;
- determine the risk of harm posed by the disposal site to health, safety, public welfare and the environment; and
- collect sufficient data to assess whether a condition of No Significant Risk has been achieved at the site to support a Class A-2 Response Action Outcome.

4.1 Soil Sampling and Analysis/Monitoring Well Installation

On February 28, 2005, Expedition Drilling of Atkinson, NH completed six (6) soil borings (B101, B102, B102A, B102B, B103, 104) at the site to assess the extent of petroleum contaminated soils. The borings were advanced using a Mobil B53 ATV equipped with a 4 ¼ inch hollow stem auger and a 1 7/8 spilt spoon sampler. Samples were collected using a 140 lb hammer to drive the 2-foot long sampler into the ground. Soil borings B101, B102B, B103, and B104 were completed as 2-inch diameter ground water monitoring wells. The soil boring logs and monitoring well reports are provided in Appendix I.

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A representative from REMSERV, Inc. was present to collect samples from the soil borings and oversee the monitoring well installation. Soil samples were field screened for the presence of total volatile organic compounds (TVOCs) using a Thermo Environmental 580B Photoionization Detector (PID) calibrated to a benzene standard. The 580B PID was equipped with a 10.0 eV bulb. The PID readings are provided on the individual boring logs, and in Section 6.1

Four (4) soil samples from the borings (B101 S4 13-15, B102 S1B 11.5-12, B103 S1 13-15, B104 S1 13-15) were submitted to Spectrum Analytical in Agawam, MA for Volatile Petroleum Hydrocarbons (VPH) and EPH analyses. The soil samples were placed in 2-oz glass jars preserved with methanol for VPH, and in 8-oz amber glass jars for EPH. The samples were chilled and delivered to the laboratory by a courier under Chain of Custody. The soil data has been tabulated and compared to applicable MCP Method 1 Risk Characterization Standards. The soil analytical results are summarized in Section 6.2, and in Table 1. The analytical data sheets are attached in Appendix Π.

4.2 Groundwater Sampling and Analysis

In April I, 2005, REMSERV, Inc. gauged water levels and collected ground water samples from the four (4) monitoring wells installed in February 2005 (B101-MW, B102B-MW, B103-MW, B104-MW) and from two (2) previously installed monitoring wells (MW-1, MW-4).

Prior to sampling, each well was gauged for the presence of light non-aqueous phase liquids (LNAPL) using a Heron H.01L Interface Meter. The Heron probe tip was decontaminated with methanol prior to entry into each well. The depth to water was gauged between 9.99 to 11.35 feet from ground surface. LNAPL was not detected in any of the monitoring wells.

Groundwater was purged and sampled from each well using a Geopump 2 peristaltic pump with ¼" ID polyethylene tubing and dedicated flexible tubing. Well volumes were calculated for each well, and a minimum of three (3) well volumes was purged from each well prior to sample collection, in accordance with Environmental Protection Agency (EPA) guidelines. For each well, two (2) groundwater samples were collected in 40 ml VOA vials preserved with HCl. The VOA vials were filled completely to avoid oxidative degradation of samples. One (1) sample from each well was collected in 1-liter amber glass jars preserved with HCl.

The samples were chilled and submitted to Spectrum Analytical in Agawam, MA for Volatile Petroleum VPH analyses (VOA vials) and EPH analyses (amber glass jars). The groundwater data has been tabulated and compared to applicable MCP Method 1 Risk Characterization Standards. Please refer to Section 6.3 and Table 2 for a summary of the groundwater data. Copies of the original laboratory reports are provided in Appendix II.

5.0 Site Geology

5.1 Surficial Geology

As part of the Phase II, REMSERV, Inc. personnel observed the installation of soil borings and monitoring wells at the site. The boring and monitoring well locations were selected to represent the areas of suspected contamination. Borings B101 through B104 was advanced to refusal. B101 was terminated at a depth of 16.5 feet below ground surface, and soil samples were collected between five (5) and 16.5 feet. Borings B102 and B102A were terminated at shallow depths due to refusal. Boring B102B was advanced to 12 feet before meeting refusal. A soil sample was collected from 10 to 12 feet in B102B. Boring B103 was terminated at 15 feet and a soil sample was collected from 13 to 15 feet. Boring B104 was terminated at 16 feet and soil samples were collected from 13 to 16 feet.

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Based on the Webb Engineering and REMSERV, Inc. observations, the site geology from ground surface ranges from coarse to fine sand to silty fine sand, some to little silt, some to little gravel, and little to trace clay. The Webb site investigation characterized the site soils as silty fine sand and gravel fill to depths of approximately six (6) to eight (8) feet overlying dense glacial till (13). REMSERV, Inc. observed a layer of tan medium to fine sand with little silt and little coarse sand from five (5) to 10 feet in B101. The same soil type exhibited little gravel and trace clay at a depth of eight (8) to 10 feet in this boring. Soils below 13 feet in all REMSERV, Inc. borings consisted of brown to black coarse to fine sand and silty sand with little to trace clay and some to trace gravel.

5.2 Bedrock Geology

The bedrock beneath the site is mapped as part of the Milford-Dedham Zone (10,11). The bedrock in the vicinity of the site includes gray granite to granodiorite, quartzite, schist, cal-silicate quartzite, amphibolite, metamorphosed mafic to felsic flow, and volcaniclastic and hypabyssal intrusive rocks (10,11).

5.3 Regional Hydrogeology

The site is located in the Mystic River Drainage Basin (6). Three (3) water supply reservoirs owned by the town of Winchester are located within a mile east of the site and are topographically and hydrologically upgradient of the site. Storm water from the site is drained through catch basins located on Swanton Street, which discharge to the Aberjona River located west of the site.

5.4 Site Hydrogeology

The depth to ground water within the disposal site was gauged between 9.99 feet and 11.35 feet below ground surface in an April 1, 2005 ground water sampling event. A rod and level survey was conducted using a Sokkia C22 automatic level on April 1, 2005. The elevations were surveyed relative to an arbitrary datum of 100 feet assigned to the B101-MW PVC north rim. The depths to ground water were converted to ground water elevations and were contoured to reflect the slope of the water table surface and establish the approximate direction of ground water flow. The water table slopes to the west at a gradient of approximately 0.0225 foot/foot (Figure 2).

Hydraulic conductivity testing was not conducted as part of the Phase II Scope of Work but published values for coarse to fine sand aquifers are approximately 100 gpd/ft² (3, 4).

$$\begin{array}{ll} V_s = \underline{K_h dh} & \text{where;} \\ \eta_e dl & \\ V_s & = \text{seepage velocity} \\ K_h & = \text{horizontal hydraulic conductivity} = 100 \text{ gpd/ ft}^2 \\ \eta_e & = \text{effective porosity} & = 0.25 \\ dh/dl = \text{hydraulic gradient} & = 0.0225 \text{ foot/foot} \end{array}$$

A ground water flow velocity of 9 gallons per day (gpd) was calculated utilizing the above formula with the water table gradient measured at the site and published K values.

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6.0 Disposal Site Characteristics

6.1. Soil Headspace Screening Results

Eleven soil samples collected during the REMSERV, Inc. Phase II subsurface boring program were field screened for the presence of TVOCs. None of the PID readings obtained from soil samples collected from 0 to 12 feet below ground surface exceeded 0.4 parts per million (ppm). The PID readings from soils between 13 and 16.5 feet below ground surface ranged from 13.5 ppm (B101 S5A 16-16.5) to 520 ppm (B103 S1 13-15). The PID screening results are provided on the individual boring logs in Appendix I.

6.2 Nature and Extent of On-Site Soil Contamination

The four (4) soil samples were analyzed for volatile and extractable petroleum hydrocarbons (VPH and EPH) according to the MA DEP methodology.

Soil VPH Fractions

The concentrations of the VPH fraction C5-C8 aliphatics ranged from below laboratory detection limits (BDL) in B102 S1B 11.5-12 to 1,130 mg/kg in B104 S1 13-15. The concentrations of C9-C12 aliphatics ranged from BDL (B102 S1B 11.5-12) to 350 mg/kg (B104 S1 13-15). The concentrations of C9-C10 aromatics ranged from BDL (B102 S1B 11.5-12) to 680 mg/kg (B103 S1 13-15).

Soil VPH Target Analytes

Soil boring sample B101 S4 13-15 contained the VPH target analytes toluene (0.14 mg/kg) and naphthalene (0.33 mg/kg). No VPH target analytes were detected in B102 S1B 11.5-12. B103 S1 13-15 contained benzene (1.75 mg/kg), toluene (39.6 mg/kg), ethylbenzene (24.2 mg/kg), xylenes (127.8 mg/kg) and naphthalene (9.55 mg/kg). B104 S1 13-15 contained toluene (6 mg/kg), ethylbenzene (2.7 mg/kg), xylenes (11.72 mg/kg) and naphthalene (5.8 mg/kg).

Soil EPH Fractions

The concentrations of the EPH fraction C9-C18 aliphatics ranged from BDL (B101 S4 13-15, B102 S1B 11.5-12) to 129 mg/kg (B104 S1 13-15). The EPH fraction C19-C36 aliphatics was not detected in any of the soil boring samples analyzed. C11-C22 aromatics concentrations ranged from BDL (B101 S4 13-15, B102 S1B 11.5-12) to 57.3 mg/kg (B104 S1 13-15).

Soil EPH Target Analytes

The EPH target analyte naphthalene was detected in soil boring samples B103 S1 13-15 (3.9 mg/kg) and B104 S1 13-15 (0.64 mg/kg). The EPH target analyte 2-methylnaphthalene was detected in B101 S4 13-15 (0.16 mg/kg), B103 S1 13-15 (4 mg/kg) and B104 S1 13-15 (1.66 mg/kg).

6.3 Nature and Extent of On-Site Groundwater Contamination

The six (6) ground water samples were analyzed for volatile and extractable petroleum hydrocarbons according to the MA DEP methodology. The bolded values below indicate contaminant concentrations above site applicable ground water standards.

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Ground Water VPH Fractions

VPH fractions were detected in all of the six (6) monitoring wells samples submitted for laboratory analysis. The concentrations of C5-C8 aliphatics ranged from 750 ug/L (MW-1) to 22,400 ug/L (MW-4). The concentrations of C9-C12 aliphatics ranged from 160 ug/L (MW-1) to 15,200 ug/L (B104-MW). The concentrations of C9-C10 aliphatics ranged from 300 ug/L (MW-1) to 16,200 ug/L (MW-4).

Ground Water VPH Target Analytes

VPH target analytes were detected in all of the six (6) monitoring wells samples submitted. Benzene was detected in concentrations ranging from 11 ug/L (MW-1) to 230 ug/L (B102B-MW). Concentrations of toluene ranged from 7 ug/L (B101-MW) to 4,560 ug/L (B103-MW). Ethylbenzene concentrations ranged from 27 ug/L (MW-1) to 4,480 ug/L (MW-4). Xylenes concentrations ranged from 10 ug/L (MW-1) to 25,140 ug/L (MW-4). MTBE was detected in B102B-MW (87 ug/L) and B104-MW (39 ug/L). Naphthalene concentrations ranged from 11 ug/L (MW-1) to 1,090 ug/L (MW-4).

Ground Water EPH Fractions and Target Analytes

C9-C18 aliphatics was detected in all of the ground water samples except for MW-1, in concentrations ranging from 300 ug/L (B101-MW) to 4,200 ug/L (MW-4). The EPH fraction C19-C36 aliphatics was not detected in any of the ground water samples. C11-C22 aromatics was detected in all of the ground water samples except for MW-1, in concentrations ranging from 400 ug/L (B104-MW, MW-4) to 1,600 ug/L (B103-MW).

The EPH target analytes naphthalene and 2-methylnaphthalene were detected in all of the ground water samples except for MW-1. The concentrations of naphthalene ranged from 45 ug/L (B101-MW) to 379 ug/L (MW-4). The concentrations of 2-methylnaphthalene ranged from 31 ug/L (B102B-MW) to 108 ug/L (MW-4). All other EPH target analytes were below laboratory detection limits in each ground water sample analyzed.

7.0 Exposure Assessment

REMSERV, Inc. has completed an evaluation of potential receptors and migration pathways to the petroleum release. A complete exposure pathway consists of a source area, a migration pathway, an exposure point, an exposure route and a receptor. The exposure pathway components are discussed in the following sections. The exposure pathway is site and contaminant specific.

Soil and groundwater contamination are present at the site. The February 2005 soil PID screening and analytical data identified the depth of contamination from 13 to 16.5 feet below ground surface. The site contaminants are attributed to a petroleum release.

Site buildings and pavement cover the entire property. The property is not fenced except for the southern boundary and the southern portion of the western boundary. The surrounding land is a mixture of commercial and residential property and public roadways. Drinking water is provided by municipal systems. There are no onsite uses of groundwater. REMSERV, Inc. reviewed the Winchester Board of Health's list of private well registrations in Winchester, and there is no record of private wells within 500 feet of the site.

The potential exists for contaminant migration by volatilization, leaching, and groundwater transport. Dermal exposure would be unlikely given the depth to contamination at 13 feet. The fate and transport characteristics of petroleum hydrocarbons indicate that they may migrate as dissolved contaminants in

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groundwater and/or as vapor-phase concentrations in soil gas. Potential contaminant migration routes and exposure pathways are discussed below.

7.1 Contaminant Characteristics

Gasoline is a complex mixture of many petroleum compounds. Therefore, there is no one compound that defines the gasoline's behavior characteristics or toxicological properties. Certain target components or analytes have been selected based on their mobility in the environment, the percent composition they represent of gasoline and the toxicological effects they have for human or environmental exposures. The DEP has developed an analytical procedure to analyze the gasoline by separating the mixture into three fractions of hydrocarbons. VPH analyses include benzene, toluene, ethylbenzene, total xylenes, and naphthalene as the target analytes. These compounds are characterized by moderate solubility, moderate vapor pressure (moderate Henry's constants) and a moderate affinity for soil attenuation in soils high in organic content. The VPH contaminants have a moderate to high migration potential if dissolved in ground water and as soil vapor. The bio-attenuation and breakdown of these contaminants occur primarily under aerobic conditions. The aromatic VPH range gasoline components are more readily biodegraded under aerobic conditions.

The C9-C18 aliphatics hydrocarbon range is characterized by moderate solubility, moderate vapor pressure (moderate Henry's constants) and a moderate affinity for soil attenuation in soils high in organic content. C9-C18 aliphatics have a moderate migration potential if dissolved in ground water and/or in soil vapor. The bio-attenuation and breakdown of the C9-C18 aliphatics occurs under aerobic conditions. For comparison, C9-C18 aliphatics are less volatile than gasoline contaminants.

7.2 Potential Migration Pathways

Gasoline contaminants and the EPH fraction C9-C18 aliphatics can migrate in one or more physical states. Potential migration pathways may include migration as vapor in soils above the water table, as dissolved contaminants in ground water, and as separate phase contaminants in soils above and below the water table. Well gauging using an oil/water interface probe has not identified separate phase petroleum at the site. The primary potential migration pathways include migration as dissolved contaminants in ground water and as vapors in overburden soils.

7.2.1 Air

There is presently no vapor exposure pathway to on-site workers. Although contamination was identified in soil and ground water, the depth to ground water and the absence of a basement in the site building make inhalation of airborne vapors unlikely. In addition, background (0 to 0.4 ppm) field PID readings were recorded in soil samples collected from ground surface to an approximate depth of 13 feet below ground surface.

7.2.2 Soil

At present, there are no known or suspected soil exposure pathways or soil direct contact exposure points. Soil contaminants are not readily accessible to employees or customers since they are buried at depths greater than 13 feet beneath asphalt pavement.

7.2.3 Ground Water

At present, there are no known or suspected ground water migration pathways or exposure points because there are no on-site of off-site uses of ground water. Therefore ground water ingestion is unlikely. The

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monitoring wells are bolted shut and fitted with expandable locking caps. The off-site impacts from dissolved contaminants identified in ground water in western portions of the property have not been assessed to date.

7.2.4 Surface Water

At present, there are no known or suspected migration pathways or exposure points through surface water. The Aberjona River, the surface water body nearest to the site, is unlikely to have been impacted by the petroleum release, based on the distance of the river from the site.

7.3 Potential Human Receptors

The workers at the property represent the potential receptors to the site-related contamination. As the ground water monitoring wells are bolted shut and the site is entirely paved, it is not likely that on-site workers are potential receptors at a monitoring well point. The depths to ground water ranging from 9.99 to 11.35 and the absence of shallow contamination make it unlikely that utility workers would be receptors.

7.4 Potential Environmental Receptors

The closest environmental receptor to the site is the Aberjona River, which discharges to the Mystic River and ultimately to Boston Harbor. The Aberjona River is located approximately 2,021 feet west of the site, and is topographically and hydrologically downgradient of the site. There are no wetlands at the site. There are no vernal pools or estimated habitats for rare wildlife in the site vicinity (15) (Figure 1).

8.0 Method 1 Risk Characterization

An MCP risk characterization consists of assessments of four distinct types of risk: 1) risk to human health; 2) risk to safety; 3) risk to the public welfare; and 4) risk to the environment (310 CMR 40.0900). Risk characterization is used to establish whether a level of "No Significant Risk" ("NSR") exists or has been achieved at a disposal site. The criteria used in this determination are described in 310 CMR 40.0900. There are two (2) basic approaches to risk characterization under the MCP; (1) the Method 1 approach compares Exposure Point Concentrations (EPCs) with applicable standards and; (2) the Method III approach quantifies cumulative health risks. A third type of risk characterization (Method II) allows a user to modify default values used in the Method 1 (such as soil porosity), thereby adjusting Method 1 values to limited site-specific circumstances.

8.1 Method 1 Approach

A Method 1 risk characterization approach compares site-specific exposure point concentrations (EPCs) to standards in soil and groundwater [310 CMR 40.0970 - 40.0989]. The Method 1 approach has been undertaken as part of the Phase II CSA.

8.2 Current and Foreseeable Site Activities and Uses

Although the site is presently used as an automotive repair facility, this risk characterization evaluates current and potential future uses of the site that do not exclude potential future residential uses and activities.

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8.3 Soil Categorization

The DEP has developed soil categories based on the exposure potential to receptors (adults and children). The exposure potential is based on a combination of soil accessibility (depth, ground cover), and the frequency and intensity of the use of the site by adults and children (310 CMR 40.0933(9), #WSC/ORS-95-141, 2.1.4). The MCP outlines three types of soil classifications, all of which may apply to different areas of a site.

The frequency of use describes how often a receptor makes use of and has access to the disposal Site. The frequency of use is examined for both children under 15 years of age and adults. The intensity of use evaluates the site activity and uses that have the potential to disturb soil and result in direct contact or inhalation of dust-born contaminant exposure of the receptor to the disposal site. Intensity is described as either "high" or "low". The soil accessibility is described as accessible, potentially accessible or isolated. Accessible soil is located within three (3) feet of ground surface and is not completely covered with pavement. Potentially accessible soil is located to 15 feet from ground surface in areas that are completely paved, or between three (3) and 15 feet below ground surface in unpaved areas. Isolated soil is located at a depth greater than 15 feet from ground surface or located beneath a building or other permanent structure without dirt floors.

The soils at the property comprise the S-3 soil category identified in the 310 CMR 40.0033(9). The potential receptor characteristics at the site include adult workers and customers, and contractors engaged in utility repair.

8.4 Groundwater Categorization

The MCP describes three ground water categories that may be applied to a site. The GW-1 category includes those ground waters within a potentially productive aquifer, an Interim Wellhead Protection Area, in a Zone II of a public water supply, within 500 feet of a private drinking water well, in a Zone A of a Class A surface water body, or greater than 500 feet from a public water distribution pipeline. The GW-2 category is an area of groundwater located within 30 feet of an occupied building at an average depth of less than 15 feet from ground surface. Category GW-3 is ground water that has the potential to discharge to surface water. This category pertains to all groundwater in the Commonwealth of Massachusetts. The GW-2 standard also applies to the site, as the depth to ground water within 30 lateral feet of the site building is less than 15 feet from ground surface.

8.5 Established Background

REMSERV Inc. compared the maximum detected concentration of Contaminants of Concern identified in site soils to available MA DEP "natural" background concentrations (MA DEP 2002). MA DEP identified "natural" background concentrations as generally representing the high end (i.e., 90th percentile) of the concentration range observed for individual compounds in Massachusetts's soil.

8.6 Assumptions Concerning Activity and Use Limitations

Specific land uses and activities, which are reasonably foreseeable, may be eliminated from further consideration in risk characterization through the implementation of an Activity and Use Limitation ("AUL"). An AUL is a declaration of the acceptable and unacceptable future land uses and activities at the site. An AUL is not required if the site is suitable for unrestricted land use in the future (i.e., all activities and land uses are permitted and consistent with a level of "No Significant Risk"). This risk characterization assumes unrestricted land uses and activities, consistent with potential future residential use of the site. This risk characterization makes no assumption regarding the prior implementation of an AUL at the site.

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8.7 Hazard Identification

Hazard identification describes the nature of a substance that causes it to be of regulatory concern and identifies the effects of substances determined to cause adverse effects in humans. The U.S. EPA has characterized substances, commonly encountered at hazardous waste sites, as to whether they are likely to have carcinogenic and non-carcinogenic effects in humans. The relative hazard of each Contaminant of Concern is fully discussed by the U.S. EPA (2002a,b) and MA DEP (1995a), and will not be further addressed within this risk characterization. The following sections identify Contaminants of Concern that are to be carried through the risk characterization.

8.8 Identification of Contaminants of Concern

REMSERV Inc. tentatively identifies Contaminants of Concern at the site as all compounds detected in the laboratory analyses of soil and groundwater.

8.9 Elimination of Contaminants of Concern

Contaminants of Concern may be eliminated from consideration in the risk characterization if they meet one of the following three criteria (MADEP 1995a).

- Present at low frequency of detection and in low concentration;
- Present at a concentration which is consistent with "background" concentrations for the area <u>and</u> there is no evidence that their presence is related to present or past activities at the site;
- ☐ Present as a field or laboratory contaminant, subject to criteria provided by the U.S. EPA (1992a).

REMSERV, Inc. did not eliminate any identified Contaminants of Concern from further consideration in the risk characterization. REMSERV, Inc. did not eliminate Contaminants of Concern from the risk characterization based on their frequency of detection, presence as laboratory contaminants, or based on a comparison between maximum detected soil concentrations and MA DEP identified "natural" background concentrations.

8.10 Exposure Point Concentrations (EPCs)

REMSERV, Inc. calculates soil and groundwater EPCs in a manner consistent with MA DEP guidance (MADEP 1995a).

8.10.1 Exposure Point Concentrations (EPCs) in Soil

Analytical soil results collected by REMSERV, Inc. include data from four (4) different soil boring samples taken from depths between 11.5 and 15 feet from ground surface at the site (Figure 2). These samples were chosen for analysis based on PID readings indicating that soil contamination was greatest at these depths. The Webb Engineering subsurface investigation conducted in October 2000 yielded soil analytical results from four (4) soil borings samples from between 12 and 16 feet below ground surface

The exposure point is the location at which contaminants may contact a potential receptor. REMSERV, Inc. used the soil analytical data obtained from all deep soil boring samples collected as part of the Webb Engineering and REMSERV, Inc. subsurface explorations to calculate an EPC for each Contaminant of Concern detected. The soil EPC for each Contaminant of Concern is an arithmetic average of the concentrations detected in each soil sample analyzed. For the purpose of the EPC calculations, a value of 0 was assigned to each Contaminant of Concern that was below laboratory detection limits (BDL). A soil

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EPC was not calculated for any Contaminants of Concern not detected in site soils. The EPCs calculated for each Contaminant of Concern detected are as follows:

VPH Fractions and Target Analytes:

□ C5-C8 aliphatics: 555 mg/kg
 □ C9-C12 aliphatics: 82.45 mg/kg
 □ C9-C10 aromatics: 413 mg/kg
 □ Benzene: 0.25 mg/kg

☐ Toluene: 73.68 mg/kg
☐ Ethylbenzene: 28.13 mg/kg
☐ Xylenes: 140 mg/kg
☐ Naphthalene: 3.92 mg/kg

EPH Fractions and Target Analytes:

□ C9-C18 aliphatics: 65.29 mg/Kg□ C11-C22 aromatics: 27.24 mg/Kg

□ Naphthalene: 4.19 mg/kg

□ 2-Methylnaphthalene: 3.98 mg/kg

8.10.2 Ground Water Exposure Point Concentrations (EPCs)

Ground water exposure points are typically associated with ingestion or adsorption of contaminated drinking water (GW-1), inhalation of indoor air containing elevated contaminant due to contaminant offgassing from a ground water plume (GW-2) or concentrations at a surface water body which may produce deleterious effects in the indigenous flora and fauna (GW-3).

The exposure potential for direct contact or ingestion of dissolved contaminants is not complete based on the absence of a public or private drinking water well in the vicinity of the disposal site area. There is presently no vapor exposure pathway to on-site workers or patients from off-gassing from the ground water contaminant plume based on the depth to ground water and the absence of a basement in the site building.

8.11 Method 1 Risk Characterization

The laboratory analytical data from the REMSERV, Inc. subsurface investigation has identified soil and ground water EPCs in exceedance of MCP Method 1 standards for VPH and EPH fractions.

Soil EPCs Comparison to Method 1 Standards

The soil EPC for the VPH fraction C5-C8 aliphatics exceeded the site applicable S-1 and S-3 standards. The soil EPC for the VPH fraction C9-C10 aromatics exceeded the site applicable S-1 standard. All other VPH and EPH fractions and target analytes had soil EPCs below the site applicable S-1 and S-3 standards.

Ground Water EPCs Comparison to Method 1 Standards

Concentrations of the VPH fractions C5-C8 aliphatics and C9-C12 aliphatics exceeded the site applicable GW-2 standards in five (5) of the six (6) monitoring wells samples. C5-C8 aliphatics concentrations also exceeded the site applicable GW-3 standard in B102B-MW, B103-MW, B104-MW and MW-4. The C9-C10 aromatics concentrations exceeded the site applicable GW-2 standard in four (4) of the wells. The concentration of the VPH target analyte xylenes exceeded the site applicable standard GW-2 standard in





B103-MW and MW-4. The concentration of the VPH target analyte ethylbenzene exceeded the site applicable standard GW-3 standard in MW-4. The VPH target analyte concentrations in all other monitoring wells sampled were below site applicable standards.

The concentrations of the EPH fraction C9-C18 aliphatics in B103-MW and MW-4 exceeded the site applicable GW-2 standard. All other EPH fractions and target analytes were below site applicable standards in all ground water samples analyzed. All VPH and EPH contaminant concentrations were below the site applicable GW-2 and GW-3 standards in MW-1.

The VPH and EPH concentrations detected in B101-MW and B102B-MW, near the western property boundary, suggest that off-site contaminant migration may have occurred. Although downgradient contaminant concentrations have been detected in exceedance of the GW-3 standard, it is unlikely that the contamination could impact the nearest surface water body (the Aberjona River), based on the distance of the river from the site.

This MCP Method 1 risk characterization demonstrates that a condition of "No Significant Risk" of harm to human health has not yet been achieved. The MCP soil and groundwater standard exceedances demonstrate a significant risk of harm to human health at the site and suggests that further assessment is required to determine whether remediation is necessary at the site in order to achieve a Class A-3 RAO.

8.12 Risk to Public Welfare

An MCP Method 1 characterization of the risk to public welfare was performed as described in MA DEP guidance (MADEP 1995a). The following factors were considered in the characterization of public health risk:

Site, receptor, and exposure information;
Existence of nuisance conditions;
Loss of property value;
Unilateral restriction of another's property use;
Monetary or non-physical costs which may accrue from the degradation of public or private
resources due to material release; and
Comparison of contaminant concentrations to upper concentration limit ("UCL") values listed in
the MCP [310 CMR 40.0996].

No nuisance conditions were identified at the site as a result of a release or threat of release of hazardous materials to the subject site. Ambient and indoor air is currently and will, in the reasonably foreseeable future, remain free from persistent and noxious odors. Because site groundwater may not be used for drinking water purposes, it can be considered inaccessible. Therefore, there is no accessible drinking water from which to evaluate site-related noxious tastes and odors. There are no apparent nuisance conditions, impact to livestock, loss of property value, unilateral restriction of property use, or any monetary or nonphysical costs associated with historical contaminant release at the site. Contaminant of Concern EPCs did not exceed the relevant upper concentration limits ("UCLs") in any soil samples.

8.13 Risk to Safety

As required under Subpart I of the MCP [310 CMR 40.0941(2)] a qualitative characterization of risk to safety was conducted for the site. The purpose of evaluating the risk of harm to safety is to identify conditions which have resulted or may result in a release of oil and/or hazardous material currently or in the foreseeable future that will pose a threat of physical harm of bodily injury to people. The risk to safety is primarily based on a characterization of hazardous material flammability and ignitability, corrosivity,

REMEDIATION & ENVIRONMENTAL MANAGEMENT SERVICES, INC.



reactivity, and infectious materials related to the release of hazardous materials at the site. Site contaminants are not present in sufficient concentrations to present a significant risk for flammability and ignitability, corrosivity, and reactivity. Furthermore, contaminants identified at the site are not considered to be "infectious" materials. The absence of elevated PID readings in the shallow soil samples indicate that a significant risk of safety associated with indoor air impacts does not exist. Based on these considerations, a condition of "No Significant Risk" regarding risk to safety has been achieved.

8.14 Risk to the Environment

REMSERV Inc. conducted a MCP Method 1 environmental risk characterization in a manner consistent with MA DEP guidance (MA DEP 1995a, 1996). In such a characterization, the MCP stipulates that the risk of harm to biota and habitats shall be characterized by evaluating ecological parameters using a two-stage approach. The objective of Stage I is to identify and document whether conditions warrant a Stage II risk characterization, either because of significant exposure pathways or because environmental harm is readily apparent. If required, additional assessment takes the form of a Stage II risk characterization, which focuses on an assessment of the potential ecological effects of site contaminants.

The initial task in the Stage I characterization of environmental risks is to identify exposure pathways through which Contaminants of Concern may migrate to sensitive habitat or receptors. Consistent with a Method 1 risk characterization approach, REMSERV, Inc. compared MCP GW-3 standards to groundwater EPCs and determined that three (3) Contaminants of Concern exceeded their applicable GW-3 standards.

The DEP Guidance for Disposal Site Risk Characterization (Interim Final Policy WSC/ORS-95-141)(2) indicates that a Stage I screening consists of two steps: (1) exposure pathway identification and (2) effects based screening.

The exposure pathway screening is based on the presence of a complete exposure pathway. The exposure pathway is the link between the contaminant and the group of environmental receptors that may come into contact with the contaminant. Any incomplete exposure pathways should be eliminated from further evaluation in the environmental risk characterization. If there are no significant exposures likely, the exposure pathway can be eliminated from further consideration.

Based on groundwater flow patterns observed to date, the nearest water body to the site (the Aberjona River) appears to be downgradient of contaminant source areas. However, REMSERV, Inc. has seen no visual evidence of:

- stressed biota attributable to the release at the disposal site, including, without limitation, fish kills or abiotic conditions;
- visible presence of oil, tar, or other non-aqueous phase hazardous material in soil within three feet of the ground surface over an area equal to or greater than two acres, or over an area equal to or greater than 1,000 square feet in sediment within one foot of the sediment surface;

Although ethylbenze, C5-C8 aliphatics and C9-C10 aromatics were detected above GW-3 standards, REMSERV, Inc. expects that natural degradation processes such as adsorption, volatilization, and biodegradation will attenuate hydrocarbon contaminants before they reach the Aberjona River or any other nearby surface water bodies. For these reasons, the disposal Site conditions do not provide a basis for carrying the environmental risk characterization beyond the Stage I Screening.

This MCP Method 1 risk characterization finds that a condition of "No Significant Risk" of harm to health, safety, public welfare and the environment has not yet been achieved.

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9.0 Conclusions

A Phase II Comprehensive Site Assessment has been completed for the site located at 12 Swanton Street in Winchester, MA (RTN 3-18598). On July 8, 1999, the MA DEP was notified of a 72-hour reportable condition at the site when a soil headspace reading exceeding 100 parts per million (ppm) was obtained from soil samples obtained from within 10 feet of a UST outer wall. The elevated PID readings had been obtained during a May 1999 removal of six (6) USTs at the site, including four (4) gasoline tanks, one (1) waste oil tank, and one (1) heating oil tank. The UST removal had generated an approximate 20 cubic yard stockpile of contaminated soil.

SRT and Webb Engineering Associates, Inc. (Webb) undertook Immediate Response Action (IRA) activities to address the impacts to site soil and ground water from the petroleum release. The IRA Scope of Work included the sampling and disposal of stockpiled contaminated soil, the completion of four (4) soil borings and ground water monitoring wells at the site and laboratory analyses of soil and ground water samples. The soil and ground water samples were submitted for VPH and EPH analyses. The laboratory analyses for a soil sample collected from 15 to 15.5 feet detected concentrations of the VPH target analyte xylenes exceeding the S-1 standard, and concentrations of the VPH fractions C5-C8 aliphatics and C9-10 aromatics exceeding the S-1 and S-3 standards. All other VPH and EPH soil analytical results were below the site applicable S-1 and S-3 standards.

Ground water concentrations for C5-C8 aliphatics, C9-C12 aliphatics, and C9-C10 aromatics were identified in excess of the GW-2 and GW-3 standards in MW-3 and MW-4. Monitoring wells MW-3 and MW-4 also exceeded the GW-2 standard for C9-C18 aliphatics, toluene and total xylenes. The concentrations of ethylbenzene in MW-3 and MW-4 exceeded the GW-3 standard. The concentration of C5-C8 aliphatics in MW-1 exceeded the GW-2 standard.

The purpose of the Phase II Comprehensive Site Assessment was to assess the nature and extent of site soil and ground water contamination, assess the risk of harm posed by the disposal site to health, safety, public welfare and the environment, and collect sufficient data to assess whether a condition of No Significant Risk has been achieved at the site. As part of the Phase II, REMSERV, Inc, observed the advancing of six (6) soil borings at the site and the completion of four (4) of the borings as ground water monitoring wells. The Phase II included the analyses of four (4) soil samples and four (4) ground water samples for VPH and EPH analyses.

The REMSERV, Inc. soil analytical results also identified VPH contamination in excess of the site applicable S-1 and S-3 standards. The ground water analytical results identified VPH and EPH contamination in exceedance of the site GW-2 and GW-3 applicable standards. The 2005 contaminant concentrations are less than the Webb Engineering analytical results from October 2000 (Table 1, Table 2). A comparison between the VPH contaminant levels identified in the Webb soil boring MW-4 from October 2000, and the VPH contaminant levels identified in the REMSERV, Inc. soil samples taken from the vicinity of MW-4 at similar depths, show a decrease in VPH soil contamination. Ground water samples collected by REMSERV, Inc. from MW-1 and MW-4 in April 2005 showed decreases in VPH contamination when compared to the MW-1 and MW-4 ground water samples collected by Webb in October 2000.

Even though the soil and ground water contaminants have decreased in concentration due to naturally occurring processes, a condition of No Significant Risk has not yet been achieved. Therefore the site conditions do not meet the requirements for a Class A-3 Response Action Outcome. REMSERV, Inc. will proceed with a Phase III Feasibility Analysis as outlined in a letter submitted to the MA DEP on January 24, 2005. The results of the Phase III will be used to determine the most appropriate remedial approach to

REMEDIATION & ENVIRONMENTAL MANAGEMENT SERVICES, INC.



bring the site into compliance with the MCP in accordance with the schedule agreed to by Bossi Realty Trust and the MA DEP.

10.0 References

- 1. USGS Boston North, Massachusetts, 7.5X15 Minute Quadrangle, Scale 1:25,000, 1985.
- 314 CMR 4.00
- 3. "Groundwater," Freeze and Cherry, published by Prentice-Hall, Inc., 1979.
- "Glacial Geology of the Mystic Lakes- Fresh Pond Area Massachusetts", USGS Survey Bulletin 1061-F.
- 5. Zone II aquifer: Department of Environmental Protection (DEP) 2005.
- 6. http://ma.water.usgs/gov
- 7. REMSERV, Inc. personal communication with Ms. Anne Dyrne of the Winchester Public Works Department on April 27, 2005.
- Potential Drinking Water Source Areas (PDWSA): Department of Environmental Protection (DEP) 2005
- Areas of Critical Environmental Concern (ACEC): Department of Conservation and Recreation (DCR) 2002.
- MASS GIS Bedrock Lithologic Datalayer
- 11. "Bedrock Map of Massachusettts", E-An Zen editor, 1982.
- 12 http://winchester.patriotproperties.com
- "Immediate Response Action Completion Report," completed by Web Engineering Associates, Inc., April 3, 2001
- 14 "Phase I Initial Site Investigation Report and Tier Classification Submittal," completed by Web Engineering Associates, Inc., April 3, 2001
- Estimated Habitats for Rare Wildlife: Natural Heritage & Endangered Species Program (NHESP)
 2005. ("NHESP 1999-2001 Estimated Habitats of Rare Wildlife: Use with Wetlands Protection Act")

TABLE 1 - SOIL ANALYTICAL RESULTS

Bossi's Auto Repair 12 Swanton Street Winchester, MA

	_	_	_		_	_	_	_	_	_		$\overline{}$
C11-C22 Aromatic Hydrocarbons (mg/kg)	800	2,000	5,000	BDI.	BDL	BDL	120	BDf.	BDľ,	40.6	57.3	27.24
С19-С36 Айрляйс Нудгосагооп (теў/кд)	2,500	5,000	5,000	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	-
C9-C18 Aliphatic Hydrocarbons (mg/kg)	1,000	2,500	5,000	BDL	BDL	BDL	350	BDL	BDL	43.3	129	65.29
C9-C10 Aromatics (mg/kg)	100	800	200	BDL	NA	1.4	2,400	99.8	BDL	680	216	413
C9-C13 Aliphatics (mg/kg)	1,000	2,500	5,000	6.1	NA	2.2	BDL	80.9	BDL	217	350	82.45
C5-C8 Alipharics (mg/kg)	100	200	200	BDL	NA	2	2,100	16.4	BDL	639	1,130	555
-ताश्मणेतहाम्यक्रमान्यः (क्रम्युक्त	200	1,000	2,000	BDL	BDL	BDL	56	91.0	BDL	4	1.66	3.98
Naphthalene (by MA EPH)	100	2,500	2,500	BDL	BDL	BDL	29	BDL	BDL	3.9	0.64	4.19
(HTV AM. yd) sasladidqaV (galgm)	100	2,500	2,500	BDL	NA	BDL	99	0.33	BDL	9.55	5.8	18.01
rotal Xylenes (ng/kgi)	200	1,000	2,500	BDL	NA	BDL	840	BDL	BDL	127.8	11.72	140
m-p-Xylene (mg/kg)	SN	NS	SZ	BDL	NA	BDL	NR	BDL	BDL	92.4	9.1	ŀ
o-Xylene (mg/kg)	SN	SN	NS	BDL	NA	BDL	NR	BDL	BDL	35.4	2.62	1
38TM (ga/gm)	100	909	900	BDL	NA	BDL	10	BDL	BDL	BDL	BDL	_
Ethylbenzene (mg/kg)	200	000'1	2,500	BDL	NA	BDL	170	BDL	BDL	24.2	2.7	28.13
ənənloT (gə/\gm)	200	1,000	2,500	BDL	NA	BDL	470	0.14	BDL	39.6	9	73.68
Benzene Benzene	40	S	200	BDL	NA	BDI,	BDL	BDL	BDL	1.75	BDL	0.25
ФIЛ	ı	I	1	011	0	826	>1,000	376	0	520	72.6	i
Sample Depth (feet)	ı	1	-	12	12	12	16	15	12	15	12	!
अवधी दुर्ग्यावृत्तावटी	-	1	1	10/13/00	10/13/00	10/13/00	00/13/00	02/28/05	02/28/05	02/28/05	02/28/05	1
GI əlqms2	Method 1 S-1	Method 1 S-2	Method 1 S-3	*MW-1 (10'-12')	+MW-2 (10'-12')	*MW-3 (10'-12)	+MW-4 (15-15.5')	B101 S4 13-15	B102 S1B 11.5-12	B103 SI 13-15	B104-S1 13-15	EPC

LEGEND

Below Laboratory Detection Limits No Standard Published BDL NS

Not Analyzed Not Reported

NA NR EPC

Soil Exposure Point Concentration

Sample Collected by Webb Engineering

Note: All concentrations reported in mg/kg

Bolded values indicate concentrations above site applicable standards.

TABLE 2 - GROUNDWATER ANALYTICAL RESULTS

Bossi's Auto Repair 12 Swanton Street Winchester, MA

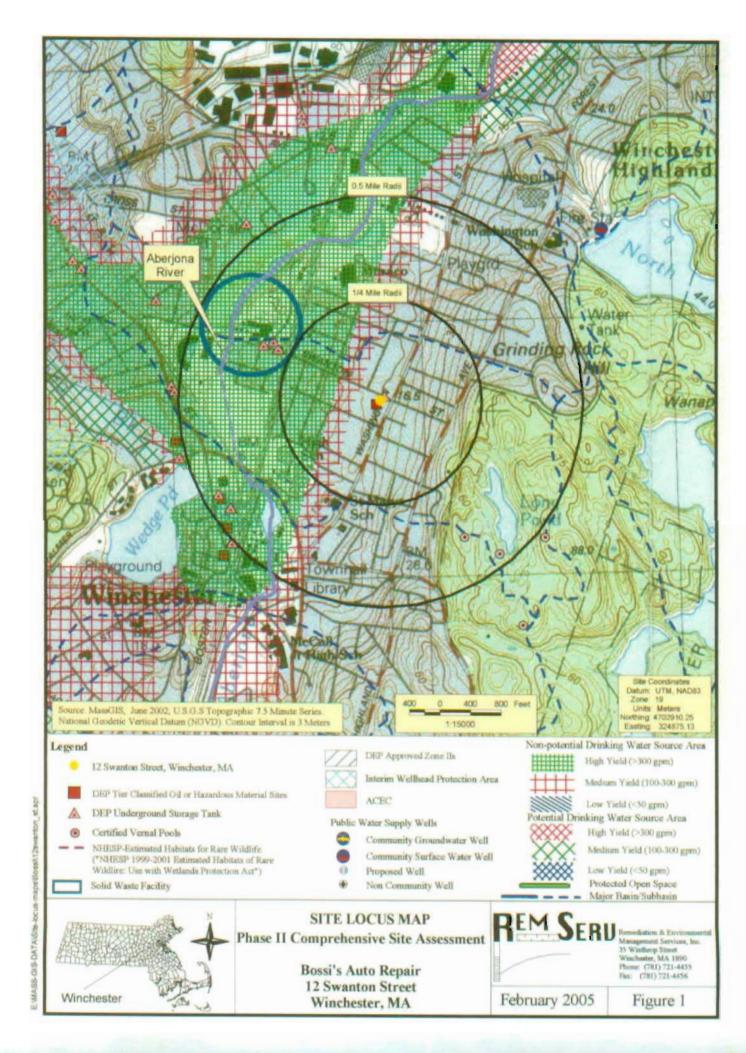
		-		\equiv	_	〒	$\overline{}$	_	=	_	_
Sample ID	GW-1 Stnd.	GW-2 Stnd.	GW-3 Stnd.	B101-MW	B102B-MW	B103-MW	B104-MW	*MW-1	*MW-3	*WW-4	
Sampling Date		1		4/1/05	4/1/05	4/1/05	4/1/05	10/24/00 4/1/05	10/24/00	10/24/00	4/1/05
PVC Casing Elevation (feet)		;	1	100.00	100.97	101.04	101.68	Z	MN	MN	
Depth to Water (feet)			-	9.99	11.35	10.39	10.77	13.70	13.20	13.34	10.43
Groundwater Elevation (feet)	:	1	-	90.01	89.62	90.65	90.91			1	!
Benzene (ug/L)	5	2,000	7,000	BDL	230	168	37	1 11	1.900	1,900	BDL
Toluene (ug/L)	1,000	6,000	50,000	7	1,600	4,560	338	12	23,000	41,000	1,950
Ethylbenzene (ug/L)	700	30,000	4,000	59	680	1,790	843	37 27	4,500	6,200	4,480
m+p -Xylene (ug/L)	SN	NS	NS	212	2,560	6,090	2,080	RD.	NR BDL	NR	17,500
o-Xylene (ug/L)	NS	NS	NS	12	1,910	2,480	780	16 NR	¥ 10	ŊŖ	7,640
Total Xylenes (ug/L)	10,000	6,000	50,000	224	4,470	8,570	2,860	138	24.200	32,000	25,140
MTBE (ug/L)	70	50,000	50,000	BDL	87	BDL	39	RDI.	BDL	3,500	BDL
Naphthalene (by VPH) (ug/L)	20	6,000	6,000	92	368	392	181	BDL	830	1,100	1,090
Naphthalene (by EPH) (ug/L)	20	6,000	6,000	45	114	165	88	2.3 BDI	BDL 170	280	379
2-Methylnaphthalene (ug/L)	10	10,000	3,000	96	31	105	48	1.4 BDI	BDL 140	170	108
C5-C8 Aliphatics (ug/L)	400	1,000	4,000	1,110	4,620	17,400	8,890	1,4 00	750 30.000	47,000	22,400
C9-C12 Aliphatics (ug/L)	4,000	1,000	20,000	1,110	2,250	2,560	15,200	340	160 21.000	29,000	5,800
C9-C10 Aromatics (ug/L)	200	5,000	4,000	4,230	6,910	8,950	3,750	300	300 17.000	18,000	16,200
C9-C18 Aliphatics (ug/L)	4,000	1,000	20,000	300	400	2,400	400	BDL	BDL	1,300	4,200
C19-C36 Aliphatics (ug/L)	5,000	SN	20,000	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
C11-C22 Aromatics (ug/L)	200	50,000	30,000	1,000	500	1,600	400	BDL	BDL	800	400

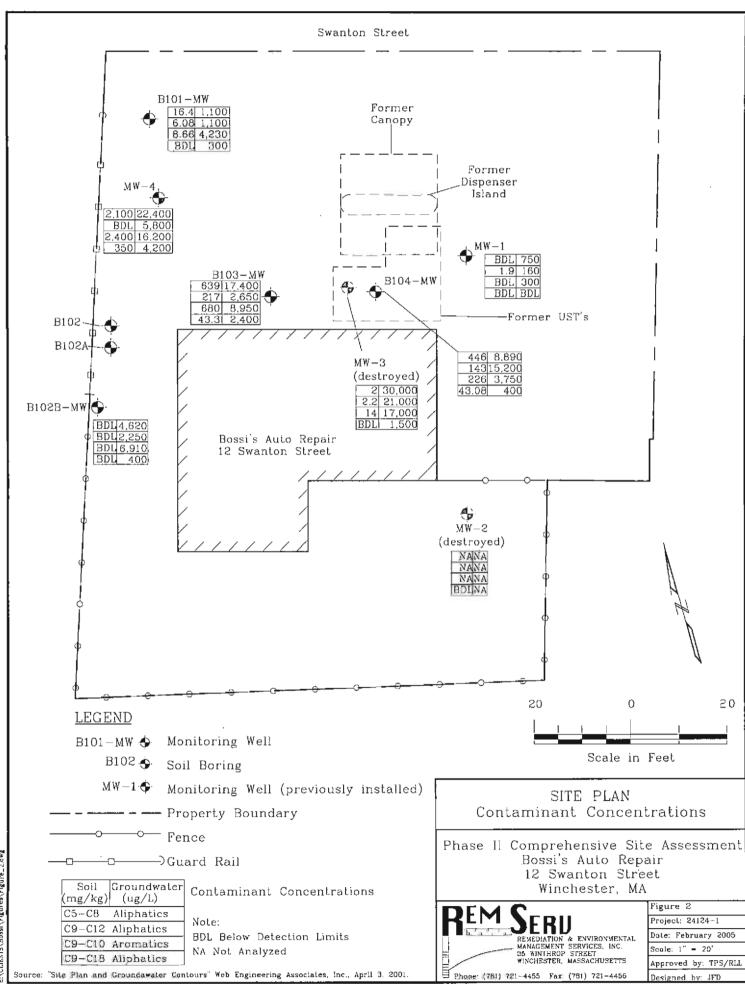
NR	MM	SN	BDL	LEGEND

Below Laboratory Detection Limits No Standard Published Not Measured

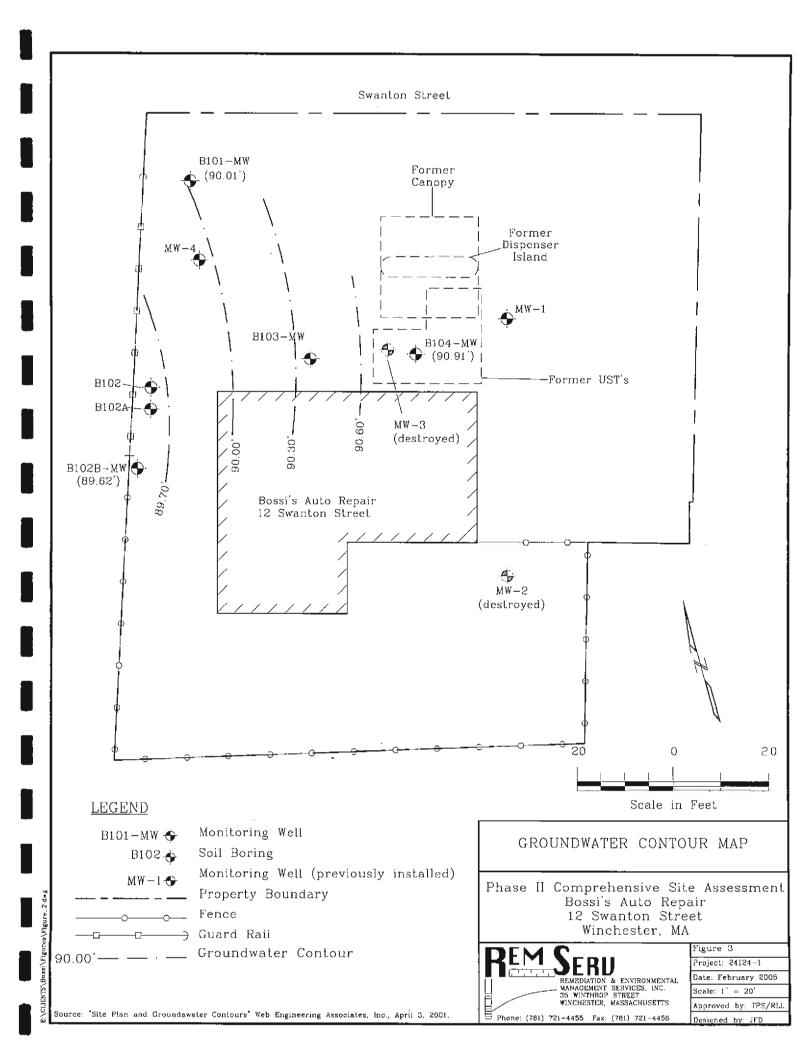
Monitoring well installed by previous consultant Not Reported

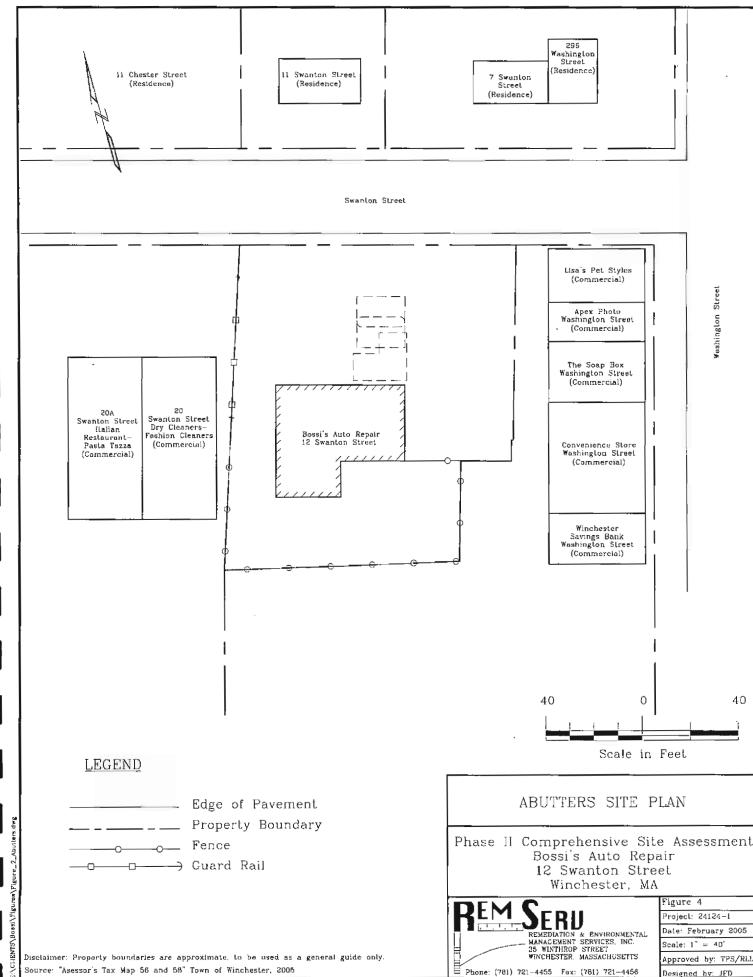
Bolded values indicate concentrations above standards. Note: All concentrations and standards reported in ug/L





P. V.C. IENTS / Bossi / Figures / Fig





BORING Ground	Eleva	tion (F	t):		Datum:	Date I	Start: 2/28/05 Finish: 2/28/05 By: S Garside	TEST BC	RING LO	
Ground	Water				Date:	Logge	By: TPS	1 of 1	B101	
DEPTH FT.	Type & No.	SAMPL Blows /6 In.	Pen	Rec In.	REMARKS	PID Back/Read	SOIL AND	ROCK DESCRIPTION	ONS .	
-		-					- ASPHA	ALT —		
-· . - -							NO SAMPLES			
- - - - - - -		28					tan medium to fine	SAND, little coar	rse sand,	
	S1	? 48	24	14		0/0	little silt			
	S2	?	10	18		0/0	same as above			
- - - - 10 -	S3	37 38 83 33	24	10		0/0.4	auger pasted obstructions dense tan, medium little silt, trace clay		tle gravel,	
- - -							augered to 13 ft.			
- - - - - 15 —	S4	24 30 35 40	24	15		0/376	dense, gray coarse to clay, little gravel (mind 15-16' gray coarse	ild petro odor) to fine SAND, so		
-	S5	9 14 47 50	18			0/156	gravel (mild petro od 16-16.5' very dense trace gravel (no pet	brown fine SAN		
- - -							advance auger to 16 Bottom of Exploration		th refusal	
- - 20										
- -		_								
- -			İ							
- - 25										
- - -										
- - -										
-										
30						NOTES				
Spoon	Sample gth of gth of	r. Sample Recove	r or red S	Core .l	mmer falling Split Barrel Penetration	NOTES: — Drilling rig i	s : Mobil B53 4 1/4 HSA 1 7/8 Split Spoon 140 lb Hammer			
S-Split	Spoon Heads 1 11.76	Sample pace So V Bulb	reeni	ng for	VOCs with	Bossi's REMEDIATION & ENVIRON 12 Swanton Street MANAGEMENT SERVICE Winchester, MA Project No: 24124-				

BORING LOCATION: See Plan Date Start: 2/28/05 TEST BORING LOG Date Finish: 2/28/05 Ground Elevation (Ft): Datum: Drilled By: S G Logged By: TPS PAGE 1 of 1 S Garside Ground Water El. (Ft.):_ Date: B102 SAMPLE PID DEPTH REMARKS SOIL AND ROCK DESCRIPTIONS Blows Pen /6 in. In. Back/Read Rec FT. - ASPHALT auger to 3 ft. - met with refusal, moved rig to 5 ft. to the southwest NO SAMPLES TO 10 ft. S1 24 22 0/0 78 very dense fine SAND, little coarse to medium sand, little clay, little gravel 6" denser and exhibit faint petro color. advance auger to 12 ft. and meet with refusal move boring to 10 ft. to the south advance to 12 ft. with HSA and drill past the cobble and meet with refusal on obstraction at 15 11.5 ft. Auger Refusal at 11.5 ft. Bottom of Exploration at 12 ft. 20 25 Blows per 6 In. of a 140 Lb. Hammer falling 30 In. to Drive a 1-3/8 Inch ID Split Spoon Sampler. NOTES: - Drilling ríg is : Mobil B53 4 1/4 HSA Pen-Length of Sampler or Core Barrel Penetration 1 7/8 Split Spoon Rec-Length of Recovered Sample 140 lb Hammer RQD-Length of Sound Core Sections >4 In./Length Cored % S-Split Spoon Sample JHS-Jar Headspace Screening for VOCs with REMEDIATION & ENVIRONMENTAL Bossi's PID with 11.7eV Bulb (as benzene) MANAGEMENT SERVICES, INC. 12 Swanton Street Winchester, MA ☑ Ground Water Project No: 24124-1

E:\ CLIENTS\ Bossi\ Boring | logs | M/s\ B102 a

Date Start:__ Date Finish:_ 2/28/05 BORING LOCATION: See Plan TEST BORING LOG 2/28/05 Ground Elevation (Ft): Datum: Drilled By:__ S Garside PAGE B103 Ground Water El. (Ft.): Date: Logged By: TPS 1 of 1 SAMPLE PID DEPTH REMARKS SOIL AND ROCK DESCRIPTIONS Type & No. Back/Read Blows Pen /6 In. In. Rec FŤ. - ASPHALT -NO SAMPLES augers to 13 ft. petro odor on drill cuttings/auger returns at 13 ft. 10 gray to black silty fine SAND, little clay S1 0/520 15 Auger Refusal at 15 ft. Bottom of Exploration at 15 ft. 20 25 NOTES: Blows per 6 In. of a 140 Lb. Hammer falling 30 In. to Drive a 1-3/8 Inch ID Split - Drilling rig is : Mobil B53 Spoon Sampler. 4 1/4 HSA Pen-Length of Sampler or Core Barrel Penetration 1 7/8 Split Spoon Rec-Length of Recovered Sample 140 lb Hammer RQD-Length of Sound Core Sections >4 In./Length Cored % S-Split Spoon Sample JHS-Jar Headspace Screening for VOCs with PID with 11.7eV Bulb (as benzene) REMEDIATION & ENVIRONMENTAL Bossi's MANAGEMENT SERVICES, INC. 12 Swanton Street ☑ Ground Water Winchester, MA Project No: 24124-1

:\CUENTS\Boss\Boss\Borng_logs_WWs\B103.c

Date Start: 2/28/05 Date Finish: 2/28/05 BORING LOCATION: See Plan TEST BORING LOG Ground Elevation (Ft): Datum: Drilled By:_ S Garside PAGE 1 of 1 Ground Water El. (Ft.): Date: Logged By: **IPS** B104 SAMPLE PID DEPTH REMARKS SOIL AND ROCK DESCRIPTIONS Blows Pen /6 In. In. Back/Read Řec FT. - ASPHALT -NO SAMPLES 10 19 dense black silty fine SAND **S**1 0/72.6 (petro odor) 15 gray silty fine SAND, little coarse to medium S2 18 29 0/144.9 sand, little gravel, trace clay 50<1" Bottom of Exploration at 16 ft. 20 25 Blows per 6 In, of a 140 Lb. Hammer falling 30 In. to Drive a 1-3/8 Inch ID Split Spoon Sampler. NOTES: - Drilling rig is : Mobil B53 Pen-Length of Sampler or Core Barrel Penetration 4 1/4 HSA 1 7/8 Split Spoon Rec-Length of Recovered Sample 140 lb Hammer RQD—Length af Sound Core Sections >4 In./Length Cored % S-Split Spoon Sample JHS-Jar Headspace Screening for VOCs with REMEDIATION & ENVIRONMENTAL Bossi's PID with 11.7eV Bulb (as benzene) MANAGEMENT SERVICES, INC. 12 Swanton Street ☑ Ground Water Winchester, MA Project No: 24124-1

:\CLENTS\Boss\Boring_logs_MWs\B104

PROJECT	Bossi's		PROJECT NO.	24124-1
	12 Swanton Street			
			BORING NO.	<u>B1</u> 01-MW
	Bossi Realty Trust	DRILLED C. Comite	ELEVATION -	- 4001
•	Expedition Drilling	DRILLER S. Garside	TOP OF PVC	100'
OBSERVED BY CHECKED BY	TPS	DATE <u>02/25/05</u>	LOCATION	See Plan
CHECKED BT	1170			
DEPTH	0.0 ft	GROUND EL ft (approxima	ie)	
GENERAL SOIL	TOTAL STATE OF THE	SURFACE SEAL		
CONDITIONS		TYPE (indicate any additional seal	5)	Cement Grou
(not to scale)		THICKNESS		0.5 ft.
		SURFACE CASING		
		TYPE		Roadway Box
		INNER DIAMETER		
		DEPTH OF BOTTOM		1 ft.
		RISER PIPE		
		TYPE		Sch. 40 PVC
		Size		2 in. nomina
		BACKFILL AROUND RISER PIPE		Borehole Cuttir
		BOREHOLE/WELL SEAL		
		TYPE		-
See Boring Log		DEPTH OF TOP		-
		. DEPTH OF BOTTOM		
		TYPE		Bentonite
		DEPTH OF TOP		4.3 ft.
		DEPTH OF BOTTOM		5.3 ft.
		CODEFNED OF CTION		
		SCREENED SECTION		Sch. 40 PVC
		TYPE ID and OD		2 in, nomina
		DESCRIBE OPENINGS	•	0.010 in.
		DEPTH OF TOP OF SCREEN		0.3 ft.
		BACKFILL AROUND SCREEN		Silica Sand
		DEPTH OF BOTTOM OF SCREEN	N.	16.3 ft.
		DEPTH OF TOP OF SAND COLU		5.3 ft.
		DEPTH OF BOTTOM OF SAND C		16.3 ft.
				1010 167
		TYPE OF BACKFILL BELOW PERVIOUS	SECTION	-
•				
.3 ft. ——————		BOREHOLE		
		DIAMETER		8 in.
		DEPTH OF BOTTOM	_	16.3 ft.
			<u> </u>	·
NOTES: 1. Survey I	Datum:			
		DEMEDI	ATION & ENVIR	

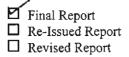
GROUND W	ATER OBSERVATION	WELL REPORT		
PROJECT	Bossi's		PROJECT NO.	24124-1
LOCATION	12 Swanton Street		BORING NO.	B102B-MW
CLIENT ·	Bossi Realty Trust		ELEVATION -	
CONTRACTOR	Expedition Drilling	DRILLER S. Gars	ide TOP OF PVC	100.97'
OBSERVED BY	TPS	DATE 02/25/0	5 LOCATION	See Plan
CHECKED BY	TPS	· ·		
			<u></u>	
DEPTH	0.0 ft		oximate)	<u> </u>
GENERAL SOIL	1280	SURFACE SEAL	1. 1.	C
CONDITIONS		TYPE (indicate any addition	nal seals)	Cement Grout
(not to scale)		THICKNESS	•	0.5 ft.
		SURFACE CASING		Dandon Dan
		TYPE		Roadway Box
		INNER DIAMETER		3 in.
		DEPTH OF BOTTOM		10 in.
		RISER PIPE		Cab 40 DVO
		TYPE		Sch. 40 PVC
		Size		2 in. nominal
		BACKFILL AROUND RISE	ER PIPE	Borehole Cutting
		BOREHOLE/WELL SEAL		
		TYPE		Bentonite
See Boring Log	5000022	DEPTH OF TOP		5.25 ft.
		DEPTH OF BOTTOM		6.25 ft.
		TYPE		-
		DEPTH OF TOP		-
		DEPTH OF BOTTOM		-
	J. L. J.			
		SCREENED SECTION		
		TYPE	i	Sch. 40 PVC
	1	ID and OD		2 in. nominal
		DESCRIBE OPENINGS		0.010 in.
		DEPTH OF TOP OF SCR	EEN	7.25 ft.
		BACKFILL AROUND SCR	EEN .	Silica Sand
		DEPTH OF BOTTOM OF	SCREEN	12.25 ft.
		DEPTH OF TOP OF SANI	D COLUMN	6.25 ft.
		DEPTH OF BOTTOM OF	SAND COLUMN	12.25 ft.
		TYPE OF BACKFILL BELOW PE	RVIOUS SECTION	
		BOREHOLE		•
2.25ft 		DIAMETER		8 in.
		DEPTH OF BOTTOM		12.25 ft.
		DEPTH OF BOTTOM		12.20 1(.
NOTES: 1. Survey	Datum:			
		RE	MEDIATION & ENVI	RONMENTAL
		NA.	ANAGEMENT SERV	ICES INC

GROUND WA	TER OBSERVATION	WELL REPORT		
_	Bossi's		PROJECT NO.	24124-1
-	12 Swanton Street		BORING NO.	B103-MW
-	Bossl Realty Trust	<u> </u>	ELEVATION -	
CONTRACTOR L		DRILLER S. Garside	TOP OF PVC	101.04'
OBSERVED BY		DATE 02/25/05	LOCATION	See Plan
CHECKED BY	TPS			
DEPTH	0.0 ft	GROUND EL. ft (approximate)		
GENERAL SOIL		SURFACE SEAL		
CONDITIONS		TYPE (indicate any additional seals)		Cement Grou
(not to scale)		THICKNESS		0.5 ft.
		SURFACE CASING		
		TYPE		Roadway Box
•		INNER DIAMETER	•	3 in.
•		DEPTH OF BOTTOM		10 in
		RISER PIPE		O-F 40 DVO
		TYPE		Sch. 40 PVC
•		Size	•	2 in, nominal
	112	BACKFILL AROUND RISER PIPE		Borehole Cuttin
		BOREHOLE/WELL SEAL		
		TYPE		Bentonite
See Boring Log		DEPTH OF TOP		3.5 ft.
		DEPTH OF BOTTOM		4.5 ft
		TYPE		
		DEPTH OF TOP		
		DEPTH OF BOTTOM		
		SCREENED SECTION		
		TYPE		Sch. 40 PVC
		ID and QD	-	2 in. nominal
		DESCRIBE OPENINGS		0.010 in.
		DEPTH OF TOP OF SCREEN		5.5 ft.
	ilid He	BACKFILL AROUND SCREEN		Silica Sand
		DEPTH OF BOTTOM OF SCREEN		15.5 ft,
		DEPTH OF TOP OF SAND COLUMN	1	4.5 ft.
		DEPTH OF BOTTOM OF SAND COL	UMN	15.5 ft.
		TYPE OF BACKFILL BELOW PERVIOUS S	ECTION	_
		COL PROMISE PERMITS		
5.5 ft. — — —		BOREHOLE		
		DIAMETER		8 in
		DEPTH OF BOTTOM		15.5 ft.
NOTES: 1. Survey D	atum:		TION & ENVIR	
		MANAGE	MENT SERVI	CES, INC.

GROUND WA	TER OBSERVATION	I WELL REPORT		
	Bossi's		PROJECT NO.	24124-1
LOCATION	12 Swanton Street		BORING NO.	B104-MW
CLIENT	Bossi Realty Trust		ELEVATION -	
CONTRACTOR		DRILLER S. Garside	TOP OF PVC	101.68'
OBSERVED BY		DATE 02/25/05	LOCATION	See Plan
-	TPS			
			<u> </u>	
DEPTH	0.0 ft	GROUND EL. ft (approximate)		_
GENERAL SOIL		SURFACE SEAL		
CONDITIONS		TYPE (indicate any additional seals)		Cement Grout
(not to scale)		THICKNESS		0.5 ft.
		SURFACE CASING		
		TYPE		Roadway Box
		INNER DIAMETER		3 in.
		DEPTH OF BOTTOM		10 in.
		RISER PIPE		
		TYPE		Sch. 40 PVC
		Size		2 in. nominal
		BACKFILL AROUND RISER PIPE		Borehole Cutting
		BOREHOLE/WELL SEAL		
		TYPE		Bentonite
See Boring Log		DEPTH OF TOP		4 ft
		DEPTH OF BOTTOM		5 ft
		TYPE		
		DEPTH OF TOP		
		DEPTH OF BOTTOM		
	1 1 1	SCREENED SECTION		0 1 10 5 10
	1	TYPE		Sch. 40 PVC
		ID and OD		2 in. nominal
	<u> </u>	DESCRIBE OPENINGS		0.010 in.
	- 1	DEPTH OF TOP OF SCREEN		6 ft.
		BACKFILL AROUND SCREEN		Silica Sand
		DEPTH OF BOTTOM OF SCREEN		16 ft.
		DEPTH OF TOP OF SAND COLUMN	15.63.1	5 ft.
		DEPTH OF BOTTOM OF SAND COLU	NWC	16_ft.
		TYPE OF BACKELL BELOW BEDVIOUS OF	CTION	_
		TYPE OF BACKFILL BELOW PERVIOUS SE	CHON	
		BOREHOLE		
16 ft. ————		DIAMETER		8 in.
		DEPTH OF BOTTOM		16 ft.
		SEPTION BOTTOM		1011.
NOTES: 1. Survey D	Patum:		TION & ENVIR	

Report Date: 07-Mar-05 15:20





SPECTRUM ANALYTICAL, INC. Featuring HANIBAL TECHNOLOGY

Laboratory Report

REMSERV, Inc. 35 Winthrop Street Winchester, MA 01890 Attn: Tom Simmons

Project: Bossi's-12 Swanton St-MA

Project #: [none]

Laboratory ID	Client Sample ID	<u>Matrix</u>	Date Sampled	Date Received
SA24677-01	B101 S4 13-15	Soil	28-Feb-05 00:00	01-Mar-05 14:50
SA24677-02	B102 S1B 11.5-12	Soi1	28-Feb-05 00:00	01-Mar-05 14:50
SA24677-03	B103 S1 13-15	Soil	28-Feb-05 00:00	01-Mar-05 14:50
SA24677-04	B104 S1 13-15	Soil	28-Feb-05 00:00	01-Mar-05 14:50

I attest that the information contained within the report has been reviewed for accuracy and checked against the quality control requirements for each method. All applicable NELAC requirements have been met.

Please note that this report contains 17 pages of analytical data plus Chain of Custody document(s).

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Massachusetts Certification # M-MA138/MA1110 Connecticut # PH-0777 Florida # E87600/E87936 Maine # MA138 New Hampshire # 2538/2972 New York # 11393/11840 Rhode Island #98 USDA # S-51435

Vermont # VT-11393



Hanibal *Q!* Tayen, Ph.D. Président/Laboratory Director

athorized b

Spectrum Analytical, Inc. is a NELAC accredited laboratory organization and meets NELAC testing standards. Use of the NELAC logo however does not insure that Spectrum is currently accredited for the specific method indicated. Please refer to our "Quality" webpage at www.spectrum-analytical.com for a full listing of our current certifications.

	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analysi	t Flag
Volatile	Organic Compounds									
	VOC Extraction	Field extracted	N/A	1	VOC	01-Mar-05	01-Mar-05	5030088	ES	
VPH Ali	phatic/Aromatic Carbon Rang	<u>es</u>	Prepared by meth	od VPH						voc
	C5-C8 Aliphatic Hydrocarbons	16.4	1.34 mg/kg dry	100	+MADEP 5/2004 Rev. I.1	03-Mar-05	03-Mar-05	5030179	SS	
	C9-C12 Aliphatic Hydrocarbons	6.08	0.446 mg/kg dry	100	п	а	н	11	II .	
	C9-C10 Aromatic Hydrocarbons	8.66	0.446 mg/kg dry	100	п	tt	v	и	"	
	Unadjusted C5-C8 Aliphatic Hydrocarbons	16.7	1.34 mg/kg dry	100	II	"	ıı	II	n	
	Unadjusted C9-C12 Aliphatic Hydrocarbons	14.7	0.446 mg/kg dry	100	"	11	н	п	II	
VPH Tai	rget Analytes		Prepared by meth	od VPH						voc
71-43-2	Benzene	BRL	89.3 μg/kg dry	100	n	"	**	"	"	
100-41-4	Ethylbenzene	BRL	89.3 μg/kg dry	100	н		**		"	
1634-04-4	Methyl tert-butyl ether	BRL	89.3 μg/kg dry	100	0	**	*	**	**	
91-20-3	Naphthalene	332	89.3 µg/kg dry	100	**	•	n	н	11	
108-88-3	Toluene	140	89.3 µg/kg dry	100	11	n	н	"	11	
1330-20-7	m,p-Xylene	BRL	179 μg/kg dry	100		II .	н	"		
95-47-6	o-Xylene	BRL	89.3 µg/kg dry	100	II .	"	**	н	n	
Surrogate	e recoveries:									
615-59-8	2,5-Dibromotoluene (FID)	118	70-130 %		**	"	h	11	**	
Extracta	2,5-Dibromotoluene (PID) able Petroleum Hydrocarbor inhatic/Aromatic Ranges	104 ns	70-130 % Prepared by meth	od SW8	 46 3545A	11	u	ıı	•	
Extracta	able Petroleum Hydrocarbon hatic/Aromatic Ranges		Prepared by meth	od SW8	" 46 3545A +MADEP		" 06-Mar-05		M.B	
	able Petroleum Hydrocarbor	ns		od SW8	+MADEP 5/2004 R		06-Mar-05	5030185		
Extracta	able Petroleum Hydrocarbon phatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons	ns	Prepared by meth	od SW8 1	+MADEP 5/2004 R "	03-Mar-05	06-Mar-05	5030185	"	
Extracta	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons	BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry	1	+MADEP 5/2004 R "	03-Mar-05 	06-Mar-05	5030185	"	
Extracta	chable Petroleum Hydrocarbon Ephatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons	BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry	1	+MADEP 5/2004 R "	03-Mar-05	06-Mar-05	5030185	"	
Extracta	able Petroleum Hydrocarbon phatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons	BRL BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry	1 1	+MADEP 5/2004 R "	03-Mar-05 	06-Mar-05	5030185	"	
Extracta	chable Petroleum Hydrocarbon Ephatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons	BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry	1 1 1 1	+MADEP 5/2004 R "	03-Mar-05 	06-Mar-05	5030185	"	
Extracts EPH Ali	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum	BRL BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry	1 1 1 1	+MADEP 5/2004 R "	03-Mar-05 	06-Mar-05	5030185	"	
Extracts EPH Ali	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons	BRL BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry	1 1 1 1	+MADEP 5/2004 R "	03-Mar-05 	06-Mar-05	5030185	"	
Extracts EPH Ali	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes	BRL BRL BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry Prepared by meth	1 1 1 1	+MADEP 5/2004 R "	03-Mar-05	06-Mar-05	5030185	1) 11 17	
Extracts EPH Ali 91-20-3	able Petroleum Hydrocarbon phatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons	BRL BRL BRL BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry 29.6 mg/kg dry Prepared by meth 147 µg/kg dry	1	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	1) II	
EXTRACTS EPH Tai 91-20-3 91-57-6	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene	BRL BRL BRL BRL BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 147 µg/kg dry	1 1 1 1 1 1 od SW8	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	D III	
Extracts EPH Tai 91-20-3 91-57-6 208-96-8	chable Petroleum Hydrocarbon phatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene	BRL BRL BRL BRL BRL BRL BRL BRL	Prepared by meth 29.6 mg/kg dry 147 µg/kg dry 147 µg/kg dry	1	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	11 11 11 11 11 11 11 11 11 11 11 11 11	
Extracts EPH Tai 91-20-3 91-57-6 208-96-8 83-32-9	chable Petroleum Hydrocarbon phatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Trget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthylene	BRL	Prepared by meth 29.6 mg/kg dry 147 µg/kg dry	1 1 1 1 1 2 0d SW8 1 1	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	11 11 11 11 11 11 11 11 11 11 11 11 11	
EPH Tate 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene	BRL	Prepared by meth 29.6 mg/kg dry 147 µg/kg dry	1 1 1 1 1 1 0d SW8 1 1 1	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	0	
EPH Tat 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Z014 Petroleum Z015 Petroleum Z016 Petroleum Z016 Petroleum Z016 Petroleum Z017 Petroleum Z018 Petr	BRL	Prepared by meth 29.6 mg/kg dry 147 µg/kg dry	1 1 1 1 1 1 0d SW8 1 1 1	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	0	
Extracts EPH Tai 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7	chable Petroleum Hydrocarbon phatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene	BRL	Prepared by meth 29.6 mg/kg dry 147 µg/kg dry	1 1 1 1 1 1 0d SW8 1 1 1	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	0	
EPH Tate 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene	BRL	Prepared by meth 29.6 mg/kg dry 147 µg/kg dry	1 1 1 1 1 1 0d SW8 1 1 1	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	0	
EPH Tan 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0	able Petroleum Hydrocarbon phatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Z-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene	BRL	Prepared by meth 29.6 mg/kg dry 147 µg/kg dry	1	+MADEP 5/2004 R " " " " 46 3545A "	03-Mar-05	06-Mar-05	5030185	11 11 11 11 11 11 11 11 11 11 11 11 11	

Sample Identification
B101 S4 13-15
SA24677-01

Client Project # [none]

<u>Matrix</u> Soil Collection Date/Time 28-Feb-05 00:00 Received 01-Mar-05

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst	Flag
Extracta	ible Petroleum Hydrocarl	ons		-						
EPH Tar	get PAH Analytes		Prepared by meth	od SW8	46 3545A					
207-08-9	Benzo (k) fluoranthene	BRL	l47 μg/kg dry	1	+MADEP 5/2004 R	03-Mar-05	06-Mar-05	5030185	M.B	
50-32-8	Benzo (a) pyrene	BRL	147 μg/kg dry	1	**	1)	n	н	n	
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	147 μg/kg dry	1	"	ч	n	"	н	
53-70-3	Dibenzo (a,h) anthracene	BRL	147 μg/kg dry	1	n	**	**	**	11	
191-24-2	Benzo (g,h,i) perylene	BRL	147 μg/kg dry	1	*1	**	11	P	п	
Surrogate	recoveries:		<u> </u>							
3386-33-2	1-Chlorooctadecane	61.0	40-140 %		n	**	**	**	**	
84-15-1	Ortho-Terphenyl	68.3	40-140 %		li .	**	**	Ħ	**	
580-13-2	2-Bromonaphthalene	65.1	40-140 %		"	"	**	**	Þ	
321-60-8	2-Fluorobiphenyl	76.6	40-140 %		11	"	P	"	"	
General	Chemistry Parameters									
	% Solids	89.9	%	1	SM2540 G Mod.	01-Mar-05	02-Mar-05	5030086	AJ	

	<u>Identification</u> B 11.5-12 7-02	Client Project # [none]		<u>Matr</u> Soi		<u>lection Da</u> 8-Feb-05	Received 01-Mar-05			
CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst	Flo
Volatile	Organic Compounds									
	VOC Extraction	Field extracted	N/A	1	VOC	01-Mar-05	01-Mar-05	5030088	ES	
VPH Ali	phatic/Aromatic Carbon Rang	<u>es</u>	Prepared by meth	od VPH						
	C5-C8 Aliphatic Hydrocarbons	BRL	0.940 mg/kg dry	50	+MADEP	03-Mar-05	03-Mar-05	5030179	SS	
	C9-C12 Aliphatic Hydrocarbons	BRL	0.313 mg/kg dry	50	5/2004 Rev. 1.1	* *	n .	"	н	
	C9-C10 Aromatic Hydrocarbons	BRL	0.313 mg/kg dry	50	п	7	"	"	71	
	Unadjusted C5-C8 Aliphatic Hydrocarbons	BRL	0.940 mg/kg dry	50	"	μ	п	"	78	
	Unadjusted C9-C12 Aliphatic Hydrocarbons	BRL	0.313 mg/kg dry	50	"	*1		"	II	
VPH Tai	rget Analytes		Prepared by meth	od VPH						
71-43-2	Benzene	BRL	62.7 μg/kg dry	50	77	٠, ,,	ч	**	**	
100-41-4	Ethylbenzene	BRL	62.7 μg/kg dry	50	н	**	**	n	**	
1634-04-4	Methyl tert-butyl ether	BRL	62.7 μg/kg dry	50	н	**	11	n.	11	
91-20-3	Naphthalene	BRL	62.7 μg/kg dry	50	"	ıı	п	**	"	
108-88-3	Toluene	BRL	62.7 μg/kg dry	50	19	н	*	11	n	
1330-20-7	m,p-Xylene	BRL	125 μg/kg dry	50	ш	**	17	"	49	
95-47-6	o-Xylene	BRL	62.7 μg/kg dry	50	ш	**	11	п	п	
Surragate	recoveries:	-	10.10.0	- 60	-	-	V4 121		-	
615-59-8	2,5-Dibromotoluene (FID)	115	70-130 %			п		*	**	
615-59-8	2,5-Dibromotoluene (PID)	102	70-130 %		17	н	"	r	**	
	. ,		70 130 70							
	able Petroleum Hydrocarbor	18	B 11 .1	1 01110	46 35454					
EPH All	phatic/Aromatic Ranges		Prepared by meth	od SW8						
	C9-C18 Aliphatic Hydrocarbons	BRL	30.0 mg/kg dry	1	+MADEP 5/2004 R	03-Mar-05	06-Mar-05	5030185		
	C19-C36 Aliphatic Hydrocarbons	BRL	30.0 mg/kg dry	1	"	"		n	"	
	C11-C22 Aromatic Hydrocarbons	BRL	30.0 mg/kg dry	1		"	"	"	"	
	Unadjusted C11-C22 Aromatic Hydrocarbons		30.0 mg/kg dry	,	"		"	"	"	
	Total Petroleum Hydrocarbons		30.0 mg/kg dry	1	" "	n	,,	,		
75.77	Unadjusted Total Petroleum Hydrocarbons	BRL	30.0 mg/kg dry	1						
	rget PAH Analytes		Prepared by meth	od SW8	46 3545A					
91-20-3	Naphthalene	BRL	149 μg/kg dry	1	н	11	II .	"	ŧı	
91-57-6	2-Methylnaphthalene	BRL	149 μg/kg dry	1	*1	n .	"	b	11	
208-96-8	Acenaphthylene	BRL	149 μg/kg dry	l	n .	н	"	"	н	
83-32-9	Acenaphthene	BRL	149 μg/kg dry	1		, 15	"	11		
86-73-7	Fluorene	BRL	149 μg/kg dry	1		"		"	н	
85-01-8	Phenanthrene	BRL	149 μg/kg dry	1	,,		"			
120-12-7	Anthracene	BRL	149 μg/kg dry	1	"	"	"	"		
206-44-0	Fluoranthene	BRL	149 μg/kg dry	1	"	"	"		"	
129-00-0	Pyrene	BRL	149 μg/kg dry	1		"	"	"		
56-55-3	Benzo (a) anthracene	BRL	149 μg/kg dry	1	n	,	n u	"	11	
218-01-9 205-99-2	Chrysene Benzo (b) fluoranthene	BRL BRL	149 μg/kg dry 149 μg/kg dry	i		-	"	"		
				1		17			11	

Sample Identification
B102 S1B 11.5-12
SA24677-02

Client Project # [none]

Matrix Soil Collection Date/Time 28-Feb-05 00:00 Received 01-Mar-05

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst Fl
Extracta	able Petroleum Hydrocarl	oons	•	_				-	
EPH Tai	rget PAH Analytes		Prepared by meth	od SW8	46 3545A				
207-08-9	Benzo (k) fluoranthene	BRL	149 μg/kg dry	I	+MADEP 5/2004 R	03-Mar-05	06-Mar-05	5030185	M.B
50-32-8	Benzo (a) pyrene	BRL	149 μg/kg dry	1	"	ч	**	u	"
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	I49 μg/kg dry	1	"	**	11	"	11
53-70-3	Dibenzo (a,h) anthracene	BRL	149 μg/kg dry	1	n	n	u	**	'n
191-24-2	Benzo (g,h,i) perylene	BRL	149 μg/kg dry	1	Ħ	"	**	"	н
Surrogate	recoveries:								
3386-33-2	1-Chlorooctadecane	76. 7	40-140 %		**	п	"	17	II .
84-15-1	Ortho-Terphenyl	73.3	40-140 %		"	P	0	*1	"
580-13-2	2-Bromonaphthalene	60.9	40-140 %		q	n	ė	**	ч
321-60-8	2-Fluorobiphenyl	77.6	40-140 %		77	"		ч	**
General	Chemistry Parameters								
	% Solids	90.8	%	1	SM2540 G Mod.	01-Mar-05	02-Mar-05	5030086	AJ

176 µg/kg dry

176 µg/kg dry

176 µg/kg dry

176 μg/kg dry

176 µg/kg dry

176 µg/kg dry

176 µg/kg dry

176 µg/kg dry

176 μg/kg dry

176 µg/kg dry

176 µg/kg dry

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3,990

BRL

91-57-6

208-96-8

83-32-9

86-73-7

85-01-8

120-12-7

206-44-0

129-00-0

56-55-3

218-01-9

205-99-2

2-Methylnaphthalene

Acenaphthylene

Acenaphthene

Phenanthrene

Anthracene

Fluoranthene

Benzo (a) anthracene

Benzo (b) fluoranthene

Pyrene

Chrysene

Fluorene

Sample Identification
B103 S1 13-15
SA24677-03

Client Project # [none]

<u>Matrix</u> Soil Collection Date/Time 28-Feb-05 00:00 Received 01-Mar-05

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst Fla
Extracta	able Petroleum Hydrocarl	ons		•					
EPH Ta	rget PAH Analytes		Prepared by meth	od SW84	46 3545A				
207-08-9	Benzo (k) fluoranthene	BRL	176 μg/kg dry	1	+MADEP 5/2004 R	03-Mar-05	06-Mar-05	5030185	M.B
50-32-8	Benzo (a) pyrene	BRL	176 µg∕kg dry	1	**	н	19	"	II
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	176 μg/kg dry	i	II .	"	"		11
53-70-3	Dibenzo (a,h) anthracene	BRL	176 μg/kg dry	1	II .	ıı	н	n	ч
191-24-2	Benzo (g,h,i) perylene	BRL	176 μg/kg dry	1	tt	II .	n	II .	n .
Surrogate	e recoveries:						***		-
3386-33-2	1-Chlorooctadecane	53.7	40-140 %		19	"	**	**	**
84-15-1	Ortho-Terphenyl	56.0	40-140 %		n	**	"	17	**
580-13-2	2-Bromonaphthalene	53.0	40-140 %		"	**	"	H	'n
321-60-8	2-Fluorobiphenyl	76.8	40-140 %		4	н	п	ш	II .
General	Chemistry Parameters								
	% Solids	91.9	%	1	SM2540 G Mod.	01-Mar-05	02-Mar-05	5030086	AJ

B104 S1 SA2467		<u>Cli</u>	ent Project # [none]	<u>Matr</u> Soi		lection Da 8-Feb-05		_	eceived -Mar-0	_
CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analysi	Flag
Volatile	Organic Compounds VOC Extraction	Field extracted	N/A	ı	VOC	01-Mar-05	01-Mar-05	5030088	ES	
VPH Ali	phatic/Aromatic Carbon Rang	es	Prepared by meth	od VPH						VOCIO
<u>, , , , , , , , , , , , , , , , , , , </u>	C5-C8 Aliphatic Hydrocarbons		11.9 mg/kg dry	1000	+MADEP 5/2004 Rev. 1.1	03-Mar-05	03-Mar-05	5030179	\$5	
	C9-C12 Aliphatic Hydrocarbons	350	3.96 mg/kg dry	1000	11	п	Ħ	3 †	п	
	C9-C10 Aromatic Hydrocarbons	216	3.96 mg/kg dry	1000	u	***	п	d	19	
	Unadjusted C5-C8 Aliphatic Hydrocarbons	1,150	11.9 mg/kg dry	1000	н	10	н	"	**	
	Unadjusted C9-C12 Aliphatic Hydrocarbons	565	3.96 mg/kg dry	1000	n;	11	п	"	**	
VPH Tai	rget Analytes		Prepared by meth	od VPH						VOC10
71-43-2	Benzene	BRL	793 μg/kg dry	1000	**	**	н	II .	*	
100-41-4	Ethylbenzene	2,720	793 μg/kg dry	1000	11	n	**	**	**	
1634-04-4	Methyl tert-butyl ether	BRL	793 μg/kg dry	1000	D	н	h	*1	**	
91-20-3	Naphthalene	5,820	793 μg/kg dry	1000	*1	**	u	"	н	
108-88-3	Toluene	5,990	793 μg/kg dry	1000	**		**	"	ч	
1330-20-7	m,p-Xylene	9,100	1590 μg/kg dry	1000	n	**	19	11	н	
95-47-6	o-Xylene	2,620	793 μg/kg dry	1000	H	"	н	н	n	
Surrogate	e recoveries:									
615-59-8	2,5-Dibromotoluene (FID)	101	70-130 %		п	и	н	17	н	
615-59-8	2,5-Dibromotoluene (PID)	91.6	70-130 %		п	*	n .	н	п	
Extracta	able Petroleum Hydrocarboi	ıs								
	phatic/Aromatic Ranges		Prepared by meth	od SW8	46 3545A					
	C9-C18 Aliphatic Hydrocarbons	129	36.1 mg/kg dry	1	+MADEP 5/2004 R	03-Mar-05	06-Mar-05	5030185	М.В	
	C19-C36 Aliphatic Hydrocarbons	BRL	36.1 mg/kg dry	1	**	п	•	н	l+	
	C11-C22 Aromatic Hydrocarbons	57.3	36.1 mg/kg dry	1	n	н	"	"	II	
	Unadjusted C11-C22 Aromatic Hydrocarbons	59.5	36.1 mg/kg dry	1	н	11	31	**	н	
	Total Petroleum Hydrocarbons	200	36.1 mg/kg dry	1	ק	*1	"	"	ıı	
	Unadjusted Total Petroleum Hydrocarbons	202	36.1 mg/kg dry	1	11	11	"	п	47	
EPH Tai	rget PAH Analytes		Prepared by meth	od SW8	46 3545A					
91-20-3	Naphthalene	642	180 μg/kg dry	1		**	"	h	"	
91-57-6	2-Methylnaphthalene	1,660	180 μg/kg dry	I	н	н	"	#1	.,	
208-96-8	Acenaphthylene	BRL	180 μg/kg dry	1	**	ч	"	**	n	
83-32-9	Acenaphthene	BRL	180 μg/kg dry	1	n	**	u	ıı	ч	
86-73-7	Fluorene	BRL	180 μg/kg dry	1	ч	n	н	ч		
85-01-8	Phenanthrene	BRL	180 μg/kg dry	1	ч	n	,	"		
120-12-7	Anthracene	BRL	180 μg/kg dry	1	n	н		U		
206-44-0	Fluoranthene	BRL	180 μg/kg dry	1	II .	Ħ		н	**	
129-00-0	Pyrene	BRL	180 µg/kg dry	k	п	н	**	11		
56-55-3	Benzo (a) anthracene	BRL	180 μg/kg dry	1	**	ti	*	11	"	
	Chrysene	BRL	180 µg/kg dry	1	**	11	**		n	
218-01-9	Chrysene	DKL	I OU HE/KE UIV	1						

Sample Identification
B104 S1 13-15
SA24677-04

Client Project # [none]

<u>Matrix</u> Soil Collection Date/Time 28-Feb-05 00:00 Received 01-Mar-05

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst	Flag
Extracta	able Petroleum Hydrocarl	oons	-							
EPH Tai	rget PAH Analytes		Prepared by meth	od SW8	46 3545A					
207-08-9	Benzo (k) fluoranthene	BRL	180 μg/kg dry	1	+MADEP 5/2004 R	03-Mar-05	06-Mar-05	5030185	M.B	
50-32-8	Benzo (a) pyrene	BRL	180 µg∕kg dry	1	**	ч	**	7+	11	
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	180 μg/kg dry	1	"	**		TI	11	
53-70-3	Dibenzo (a,h) anthracene	BRL	180 μg/kg dry	1	II	11	11	ti	91	
191-24-2	Benzo (g,h,i) perylene	BRL	180 µg/kg dry	1	II .	ıı	"	"	II	
Surrogate	e recoveries:				80000				_	
3386-33-2	1-Chlorooctadecane	109	40-140 %		**	n	"	"	"	
84-15-1	Ortho-Terphenyl	71.2	40-140 %		n	•	**	ш	"	
580-13-2	2-Bromonaphthalene	56.5	40-140 %		n	**	"	"	н	
321-60-8	2-Fluorobiphenyl	78.7	40-140 %		"	r	II	"	**	
General	Chemistry Parameters									
	% Solids	89.2	%	1	SM2540 G Mod.	01 - Mar-05	02-Mar-05	5030086	AJ	

Volatile Organic Compounds - Quality Control

Analyte(s)	Result	*RDL Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Fla
Batch 5030179 - VPH	`	<u> </u>							
Blank (5030179-BLK1)			Prepared	& Analyze	ed: 03-Mai	r-05			
C5-C8 Aliphatic Hydrocarbons	BRL	0.750 mg/kg wet	8 1	100	-				
C9-C12 Aliphatic Hydrocarbons	BRL	0.250 mg/kg wet							
C9-C10 Aromatic Hydrocarbons	BRL	0.250 mg/kg wet							
Unadjusted C5-C8 Aliphatic Hydrocarbons	BRL	0.750 mg/kg wet							
Unadjusted C9-C12 Aliphatic Hydrocarbons	BRL	0.250 mg/kg wet							
Benzene	BRL	50.0 μg/kg wet							
Ethylbenzene	BRL	50.0 μg/kg wet							
Methyl tert-butyl ether	BRL	50.0 μg/kg wet							
Naphthalene	BRL	50.0 μg/kg wet							
Toluene	BRL	50.0 μg/kg wet							
m,p-Xylene	BRL	100 µg/kg wet							
o-Xylene	BRL	50.0 μg/kg wet							
Surrogate: 2,5-Dibromotoluene (FID)	65.0	μg/kg wet	50.0		130	70-130			
Surrogate: 2,5-Dibromotoluene (PID)	58.3	μg/kg wet	50.0		117	70-130			
LCS (5030179-BS1)				& Analyze	ed: 03-Mai	r-05			
C5-C8 Aliphatic Hydrocarbons	170	mg/kg wet	180		94.4	70-130	-		
C9-C12 Aliphatic Hydrocarbons	59.1	mg/kg wet	80.0		73.9	70-130			
C9-C10 Aromatic Hydrocarbons	32.2	mg/kg wet	30.0		107	70-130			
Unadjusted C5-C8 Aliphatic Hydrocarbons	278	mg/kg wet	320		86.9	70-130			
Jnadjusted C9-C12 Aliphatic Hydrocarbons	91.4	mg/kg wet	110		83.1	70-130			
Benzene	15.2	μg/kg wet	20.0		76.0	70-130			
Ethylbenzene	15.1	μg/kg wet	20.0		75.5	70-130			
Methyl tert-butyl ether	16.5	μg/kg wet	20.0		82,5	70-130			
Naphthalene	18.1	μg/kg wet	20.0		90.5	70-130			
Toluene	15.2	μg/kg wet	20.0		76.0	70-130			
m,p-Xylene	30.1	μg/kg wet	40.0		75.2	70-130			
o-Xylene	15.4	μg/kg wet	20.0		77.0	70-130			
2-Methylpentane	15.5	μg/kg wet	20.0		77.5	70-130			
n-Nonane	14.8	μg/kg wet	20.0		74.0	70-130			
n-Pentane	16.3	μg/kg wet	20.0		81.5	70-130			
1,2,4-Trimethylbenzene	15.9	μg/kg wet	20.0		79.5	70-130			
2,2,4-Trimethylpentane	15.5	μg/kg wet	20.0		77.5	70-130			
n-Butylcyclohexane	15.7	μg/kg wet	20.0		78.5	70-130			
n-Decane	16.2	μg/kg wet	20.0		81.0	70-130			
Surrogate: 2,5-Dibromotoluene (FID)	62.9	μg/kg wet	50.0		126	70-130			
Surrogate: 2,5-Dibromotoluene (PID)	55.6	дд/кд wet µg/kg wet	50.0		111	70-130			
LCS Dup (5030179-BSD1)	33.0	hg/kg wei		& Analyz					
C5-C8 Aliphatic Hydrocarbons	159	mg/kg wet	180	co romije	88.3	70-130	6.68	25	
C9-C12 Aliphatic Hydrocarbons	58.0	mg/kg wet	80.0		72.5	70-130	1.91	25	
C9-C12 Amphade Hydrocarbons C9-C10 Aromatic Hydrocarbons	28.0	mg/kg wet	30.0		93.3	70-130	13.7	25	
Unadjusted C5-C8 Aliphatic Hydrocarbons	262	mg/kg wet	320		81.9	70-130	5.92	25	
Unadjusted C9-C12 Aliphatic	86.0	mg/kg wet	110		78.2	70-130	6.08	25	
Hydrocarbons	00.0	III KE HOL	110				2,00		
Benzene	14.9	μg/kg wet	20.0		74.5	70-130	1.99	25	
Ethylbenzene	14.2	μg/kg wet	20.0		71.0	70-130	6.14	25	
Methyl tert-butyl ether	17.0	μg/kg wet	20.0		85.0	70-130	2.99	25	
Naphthalene	16.9	μg/kg wet	20.0		84.5	70-130	6.86	25	
Toluene	14.4	μg/kg wet	20.0		72.0	70-130	5.41	25	
m,p-Xylene	28.1	μg/kg wet	40.0		70.2	70-130	6.88	25	
o-Xylene	14.5	μg/kg wet	20.0		72.5	70-130	6.02	25	
2-Methylpentane	14.5	μg/kg wet	20.0		72.5	70-130	6.67	25	
n-Nonane	14.3	μg/kg wet	20.0		71.5	70-130	3.44	25	

Volatile Organic Compounds - Quality Control

Apoluta(a)	Dacult	*RDL Units	Spike	Source	%REC	%REC	RPD	RPD Limit	Flag
Analyte(s)	Result	- KDL Units	Level	Result	70KEC	Limits		Pillill	1,198
Batch 5030179 - VPH									
LCS Dup (5030179-BSD1)			Prepared.	& Analyze	ed: 03-Ma	r-05			
n-Pentane	15.0	μg/kg wet	20.0		75.0	70-130	8.31	25	
1,2,4-Trimethylbenzene	14.7	μg/kg wet	20.0		73.5	70-130	7.84	25	
2,2,4-Trimethylpentane	14.2	μg/kg wet	20.0		71.0	70-130	8.75	25	
n-Butylcyclohexane	15,2	μg/kg wet	20.0		76.0	70-130	3.24	25	
n-Decane	15.4	μg/kg wet	20.0		77.0	70-130	5.06	25	
Surrogate: 2.5-Dibromotoluene (FID)	54.0	μg/kg wet	50.0		108	70-130			
Surrogate: 2,5-Dibromotoluene (PID)	47.0	μg/kg wet	50.0		94.0	70-130			
Duplicate (5030179-DUP1)	Sou	rce: SA24708-01	Prepared	& Analyze	d: 03-Ma	r-05			
C5-C8 Aliphatic Hydrocarbons	7.88	0.907 mg/kg dry		6.48			19.5	50	
C9-C12 Aliphatic Hydrocarbons	3.65	0.302 mg/kg dry		2.81			26.0	50	
C9-C10 Aromatic Hydrocarbons	1.37	0.302 mg/kg dry		1.33			2.96	50	
Unadjusted C5-C8 Aliphatic Hydrocarbons	8.68	0.907 mg/kg dry		7.25		,	18.0	50	
Unadjusted C9-C12 Aliphatic Hydrocarbons	5.02	0.302 mg/kg dry		4.13			19.5	50	
Benzene	BRL	60.5 µg/kg dry		BRL				50	
Ethy Ibenzene	BRL	60.5 µg/kg dry		BRL				50	
Methyl tert-butyl ether	684	60.5 μg/kg dry		681			0.440	50	
Naphthalene	64.6	60.5 μg/kg dry		40.3			46.3	50	
Toluene	BRL	60.5 μg/kg dry		33.3			18.5	50	
m,p-Xylene	BRL	121 μg/kg dry		52.7			30.0	50	
o-Xylene	BRL	60.5 μg/kg dry		BRL				50	
Surrogate: 2,5-Dibromotoluene (FID)	52.2	μg/kg dry	50.0		104	70-130			
Surrogate: 2,5-Dibromotoluene (PID)	48.8	μg/kg dry	50.0		97.6	70-130			
Matrix Spike (5030179-MS1)	Sou	rce: SA24708-04	Prepared	& Analyze	ed: 03-Mai	r-05			
Benzene	16.9	μg/kg dry	20.0	BRL	84.5	70-130			
Ethylbenzene	16.6	μg∕kg dry	20.0	BRL	83.0	70-130			
Methyl tert-butyl ether	18.3	μg∕kg dry	20.0	BRL	91.5	70-130			
Naphthalene	17.4	μg/kg đry	20.0	BRL	87.0	70-130			
Toluene	17.3	μg/kg dry	20.0	BRL	86.5	70-130			
m,p-Xylene	33.6	μg/kg dry	40.0	BRL	84.0	70-130			
o-Xylene	16.8	μg/kg dry	20.0	BRL	84.0	70-130			
2-Methylpentane	20.0	μg/kg dry	20.0	BRL	100	70-130			
n-Nonane	19.7	μg/kg dry	20.0	BRL	98.5	70-130			
n-Pentane	23.5	μg/kg dry	20.0	BRL	118	70-130			
1,2,4-Trimethylpentage	16.9	μg/kg dry	20.0	BRL	84.5	70-130			
2,2,4-Trimethylpentane	21.0 20.5	μg/kg dry	20.0 20.0	BRL 0.0	105 102	70-130 70-130			
n-Butylcyclohexane n-Decane	20.3	μg/kg dry μg/kg dry	20.0	0.0	112	70-130			
Surrogate: 2,5-Dibromotoluene (FID)	-			0.0	109	70-130			
Surrogate: 2,5-Dibromotoluene (F1D) Surrogate: 2,5-Dibromotoluene (PID)	54.3 47.7	μg/kg dry μg/kg dry	50.0 50.0		95.4	70-130 70-130			

Analyte(s)	Result	*RDL Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 0503019 - 5030185									
Calibration Check (0503019-CCV1)			Prepared:	03-Mar-0	5 Analyze	d: 04-Mar	-05		
C9-C18 Aliphatic Hydrocarbons	0.671	mg/kg wet	0.600		112	75-125			
C19-C36 Aliphatic Hydrocarbons	0.896	mg/kg wet	0.800		112	75-125			
C11-C22 Aromatic Hydrocarbons	1.54	mg/kg wet	1.70		90.6	75-125			
Naphthalene	90.9	μg/kg wet	100		90.9	80-120			
2-Methylnaphthalene	94.7	μg/kg wet	100		94.7	80-120			
Acenaphthylene	89.2	μg/kg wet	100		89.2	80-120			
Acenaphthene	89.9	μg/kg wet	100		89.9	80-120			
Fluorene	92.8	μg/kg wet	100		92.8	80-120			
Phenanthrene	91.4	μg/kg wet	100		91.4	80-120			
Anthracene	90.2	μg/kg wet	100		90.2	80-120			
Fluoranthene	106	μg/kg wet	100		106	80-120			
Pyrene	100	μg/kg wet	100		100	80-120			
Benzo (a) anthracene	102	μg∕kg wet	100		102	80-120			
Chrysene	105	μg/kg wet	100		105	80-120			
Benzo (b) fluoranthene	86.7	µg∕kg wet	100		86.7	80-120			
Benzo (k) fluoranthene	119	μg/kg wet	100		119	80-120			
Benzo (a) pyrene	101	μg/kg wet	100		101	80-120			
Indeno (1,2,3-cd) pyrene	84.5	μg/kg wet	100		84.5	80-120			
Dibenzo (a,h) anthracene	84.7	μg/kg wet	100		84.7	80-120			
Benzo (g,h,i) perylene	80.6	µg/kg wet	100		80.6	80-120			
Calibration Check (0503019-CCV2)			Prepared:	03-Mar-0	5 Analyze	d: 07-Mar	-05		
C9-C18 Aliphatic Hydrocarbons	0.711	mg/kg wet	0.600		118	75-125			
C19-C36 Aliphatic Hydrocarbons	0.957	mg/kg wet	0.800		120	75-125			
C11-C22 Aromatic Hydrocarbons	1,53	mg/kg wet	1.70		90.0	75-125			
Naphthalene	98.1	μg/kg wet	100		98.1	80-120			
2-Methylnaphthalene	94.8	μg/kg wet	100		94.8	80-120			
Acenaphthylene	95.1	μg/kg wet	100		95.1	80-120			
Acenaphthene	93.1	μg/kg wet	100		93.1	80-120			
Fluorene	96.6	μg/kg wet	100		96. 6	80-120			
Phenanthrene	96.9	μg/kg wet	100		96.9	80-120			
Anthracene	92.4	μg/kg wet	100		92.4	80-120			
Fluoranthene	109	μg/kg wet	100		109	80-120			
Pyrene	97.6	μg/kg wet	100	,	97.6	80-120			
Benzo (a) anthracene	89.8	μg/kg wet	100		89.8	80-120			
Chrysene	99.4	μg/kg wet	100		99.4	80-120			
Benzo (b) fluoranthene	76.7	μg/kg wet	100		76.7	80-120			QC-
Benzo (k) fluoranthene	95.2	μg/kg wet	100		95.2	80-120			
Benzo (a) pyrene	84.6	µg∕kg wet	100		84.6	80-120			
Indeno (1,2,3-cd) pyrene	92.8	μg/kg wet	100		92.8	80-120			
Dibenzo (a,h) anthracene	89.0	µg/kg wet	100		89.0	80-120			
Benzo (g,h,i) perylene	98.3	μg/kg wet	100		98.3	80-120			
Batch 5030185 - SW846 3545A									
Blank (5030185-BLK1)			Prepared:	03-Mar-0	5 Analyze	d: 04-Mar	-05		
C9-C18 Aliphatic Hydrocarbons	BRL	13.4 mg/kg wet							
C19-C36 Aliphatic Hydrocarbons	BRL	13.4 mg/kg wet							
C11-C22 Aromatic Hydrocarbons	BRL	13.4 mg/kg wet							
Unadjusted C11-C22 Aromatic Hydrocarbons	BRL	13.4 mg/kg wet							
Total Petroleum Hydrocarbons	BRL	13.4 mg/kg wet							
Unadjusted Total Petroleum Hydrocarbons	BRL	13.4 mg/kg wet							
Naphthalene	BRL	66.5 μg/kg wet						_	
2-Methylnaphthalene	BRL	66.5 µg/kg wet							
Acenaphthylene	BRL	66.5 µg/kg wet							

Analyte(s)	Result	*RDL Units	Spike Level	Source Result %REC	%REC Limits	RPD	RPD Limit	Flag
	Acsuit	KDL UIRS	Level	ACSUIL FOREC	Limits	KFD		riag
Batch 5030185 - SW846 3545A			D	02.34 05.4	1.0434	0.5		
Blank (5030185-BLK1)			Prepared:	03-Mar-05 Analyze	a: 04-Mar	-05		
Acenaphthene	BRL	66.5 μg/kg wet						
Fluorene	BRL	66.5 μg/kg wet						
Phenanthrene	BRL	66.5 μg/kg wet						
Anthracene	BRL	66.5 μg/kg wet						
Fluoranthene	BRL	66.5 μg/kg wet						
Рутеле	BRL	66.5 μg/kg wet						
Benzo (a) anthracene	BRL	66.5 μg/kg wet						
Chrysene	BRL	66.5 μg/kg wet						
Benzo (b) fluoranthene	BRL	66.5 µg/kg wet						
Benzo (k) fluoranthene	BRL	66.5 µg/kg wet						
Benzo (a) pyrene	BRL	66.5 μg/kg wet						
Indeno (1,2,3-cd) pyrene	BRL	66.5 μg/kg wet						
Dibenzo (a,h) anthracene	BRL	66.5 μg/kg wet						
Benzo (g,h,i) perylene	BRL	66.5 μg/kg wet						
Surrogate: 1-Chlorooctadecane	2690	μg/kg wet	3330	80.8	40-140			
Surrogate: Ortho-Terphenyl	2260	µg∕kg wet	3330	67.9	40-140			
Surrogate: 2-Bromonaphthalene	613	μg/kg wet	2670	23.0	40-140			S-G
Swrogate: 2-Fluorobiphenyl	1780	μg/kg wet	2670	66.7	40-140			
LCS (5030185-BS1)			Prepared:	03-Mar-05 Analyze	d: 04-Mar-	-05		
C9-C18 Aliphatic Hydrocarbons	32.7	13.4 mg/kg wet	40,0	81.8	40-140			
C19-C36 Aliphatic Hydrocarbons	62.9	13.4 mg/kg wet	53.3	118	40-140			
C11-C22 Aromatic Hydrocarbons	70.7	13.4 mg/kg wet	113	62.6	40-140			
Naphthalene	2790	66.5 μg/kg wet	6670	41.8	40-140			
2-Methylnaphthalene	3300	66.5 μg/kg wet	6670	49.5	40-140			
Acenaphthylene	3330	66.5 μg/kg wet	6670	49.9	40-140			
Acenaphthene	3550	66.5 μg/kg wet	6670	53.2	40-140			
Fluorene	4220	66.5 μg/kg wet	6670	63.3	40-140		•	
Phenanthrene	4400	66.5 µg/kg wet	6670	66.0	40-140			
Anthracene	4120	66.5 μg/kg wet	6670	61.8	40-140			
Fluoranthene	5510	66.5 μg/kg wet	6670	82.6	40-140			
Pyrene	4960	66.5 µg/kg wet	6670	74.4	40-140			
Benzo (a) anthracene	4990	66.5 μg/kg wet	6670	74.8	40-140			
Chrysene	5560	66.5 μg/kg wet	6670	83.4	40-140			
Benzo (b) fluoranthene	4620	66.5 μg/kg wet	6670	69.3	40-140			
Benzo (k) fluoranthene	5090	66.5 μg/kg wet	6670	76.3	40-140			
Benzo (a) pyrene	3920	66.5 μg/kg wet	6670	58.8	40-140			
Indeno (1,2,3-cd) pyrene	3100	66.5 μg/kg wet	6670	46.5	40-140			
Dibenzo (a,h) anthracene	3250	66.5 μg/kg wet	6670	48.7	40-140			
Benzo (g,h,i) perylene	2610	66.5 μg/kg wet	6670	39.1	40-140			QC-1
Naphthalene (aliphatic fraction)	0.00667	μg/kg wet	6670	0.000100	0-200			QU
2-Methylnaphthalene (aliphatic fraction)	0.00667	μg/kg wet	6670	0.000100	0-200			
Surrogate: 1-Chlorooctadecane	3080	μg/kg wet	3330	92.5	40-140			
Surrogate: Ortho-Terphenyl	2340	µg/kg wet µg/kg wet	3330	70.3	40-140			
Surrogate: 2-Bromonaphthalene	1190	μg/kg wet	2670	44.6	40-140			
Surrogate: 2-Fluorobiphenyl	1720	µg/kg wet	2670	64.4	40-140			
Naphthalene Breakthrough	0.00	. %			0-5			
2-Methylnaphthalene Breakthrough	0.00	%			0-5			
Fractionation Check Standard (503018			Prepared .	& Analyzed: 03-Mar				
C9-C18 Aliphatic Hydrocarbons	23.1	13.4 mg/kg wet	40.0	57.8	40-140	· ·		
C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons	47.5			57.8 89.1	40-140			
C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons	47.5 84.0	13.4 mg/kg wet	53.3 113	89.1 74.3	40-140			
C11-C22 Aromatic Hydrocarbons Naphthalene	84.0 3590	13.4 mg/kg wet 66.5 μg/kg wet	6670	74.3 53.8	40-140			
_								
2-Methylnaphthalene	4010	66.5 μg/kg wet	6670	60.1	40-140			

Aлalyte(s)	Result	*RDL Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 5030185 - SW846 3545A									
Fractionation Check Standard (50301)	85-BS2)		Prepared	& Analyze	ed: 03-Mar	-05			
Acenaphthylene	4190	66.5 μg/kg wet	6670		62.8	40-140	-		
Acenaphthenc	4090	66.5 µg/kg wet	6670		61.3	40-140			
Fluorene	4530	66.5 µg/kg wet	6670		67.9	40-140			
Phenanthrene	4560	66.5 µg/kg wet	6670		68.4	40-140			
Anthracene	4530	66.5 µg/kg wet	6670		67.9	40-140			
Fluoranthene	5610	66.5 µg/kg wet	6670		84.1	40-140			
Pyrene	5140	66.5 µg/kg wet	6670		77.1	40-140			
Benzo (a) anthracene	5320	66.5 μg/kg wet	6670		79.8	40-140			
Chrysene	5710	66.5 μg/kg wet	6670		85.6	40-140			
Benzo (b) fluoranthene	4740	66.5 μg/kg wet	6670		71.]	40-140			
Benzo (k) fluoranthene	5640	66.5 μg/kg wet	6670		84.6	40-140			
Benzo (a) pyrene	4990	66.5 μg/kg wet	6670		74.8	40-140			
Indeno (1,2,3-cd) pyrene	4310	66.5 µg/kg wet	6670		64.6	40-140			
Dibenzo (a,h) anthracene	4300	66.5 μg/kg wet	6670		64.5	40-140			
Benzo (g,h,i) perylene	4040	66.5 µg/kg wet	6670		60.6	40-140			
Naphthalene (aliphatic fraction)	0.00667	μg/kg wet	6670		0.000100	0-200			
2-Methylnaphthalene (aliphatic fraction)	0.00667	μg/kg wet	6670		0.000100	0-200			
Surrogate: 1-Chlorooctadecane	2460	μg/kg wet	3330		73.9	40-140			
Surrogate: Ortho-Terphenyl	2330	μg/kg wet	3330		70.0	40-140			
Surrogate: 2-Bromonaphthalene	2010	μg/kg wet	2670		75.3	40-140			
Surrogate: 2-Fluorobiphenyl	1950	μg/kg wet	2670		73.0	40-140			
LCS Dup (5030185-BSD1)		102 100	Prepared:	03-Mar-0	5 Analyze	1: 04-Mar	-05		
C9-C18 Aliphatic Hydrocarbons	30.5	13.4 mg/kg wet	40.0		76.2	40-140	7.09	25	
C19-C36 Aliphatic Hydrocarbons	56.5	13.4 mg/kg wet	53.3		106	40-140	10.7	25	
C11-C22 Aromatic Hydrocarbons	68.7	13.4 mg/kg wet	113		60.8	40-140	2.92	25	
Naphthalene	2640	66.5 μg/kg wet	6670		39.6	40-140	5.41	30	QC-
2-Methylnaphthalene	3330	66.5 μg/kg wet	6670		49.9	40-140	0.805	30	
Acenaphthylene	3380	66.5 μg/kg wet	6670		50.7	40-140	1.59	30	
Acenaphthene	3580	66.5 μg/kg wet	6670		53.7	40-140	0.935	30	
Fluorene	4190	66.5 μg/kg wet	6670		62.8	40-140	0.793	30	
Phenanthrene	4160	66.5 μg/kg wet	6670		62.4	40-140	5.61	30	
Anthracene	3970	66.5 µg/kg wet	6670		59.5	40-140	3.79	30	
Fluoranthene	5120	66.5 µg/kg wet	6670		76.8	40-140	7.28	30	
Pyrene	4420	66.5 μg/kg wet	6670		66.3	40-140	11.5	30	
Benzo (a) anthracene	5250	66.5 μg/kg wet	6670		78.7	40-140	5.08	30	
Chrysene	4580	66.5 μg/kg wet	6670		68.7	40-140	19.3	30	
Benzo (b) fluoranthene	4530	66.5 µg/kg wet	6670		67.9	40-140	2.04	30	
Benzo (k) fluoranthene	4760	66.5 μg/kg wet	6670		71.4	40-140	6.64	30	
Benzo (a) pyreńe	3780	66.5 μg/kg wet	6670		56.7	40-140	3.64	30	
Indeno (1,2,3-cd) pyrene	3230	66.5 μg/kg wet	6670		48.4	40-140	4.00	30	
Dibenzo (a,h) anthracene	3370	66.5 μg/kg wet	6670		50.5	40-140	3.63	30	
Benzo (g,h,i) perylene	2730 0.00667	66.5 μg/kg wet	6670		40.9	40-140	4.50	30 200	
Naphthalene (aliphatic fraction) 2-Methylnaphthalene (aliphatic fraction)	0.00667	μg/kg wet	6670 6670		0.000100	0-200 0-200	0.00 0.00	200	
Surrogate: 1-Chlorooctadecane	2730	μg/kg wet	3330		82.0	40-140	0.00	200	
Surrogate: 1-Chioroociaaecane Surrogate: Ortho-Terphenyl	2730	μg/kg wet	3330 3330		67.9	40-140 40-140			
Surrogaie: Orino-1 erpnenyi Surrogate: 2-Bromonaphthalene	799	μg/kg wet μg/kg wet	2670		29.9	40-140 40-140			S-G
Surrogate: 2-Bromonaphinatene Surrogate: 2-Fluorobiphenyl	1740	μg/kg wet μg/kg wet	2670		65.2	40-140			5-0
Naphthalene Breakthrough	0.00	μg/kg wet	2070		03.2	0-5	_		
2-Methylnaphthalene Breakthrough	0.00	%				0-5 0-5			

General Chemistry Parameters - Quality Control

		Spike	Source		%REC		RPD	
Result	*RDL Units	Level	Result	%REC	Limits	RPD	Limit	Flag
Sour	rce: SA24677-04	Prepared:	01-Mar-0	5 Analyze	d: 02-Mar	-05		
87.9	%		89.2			1.47	20	
	Sour	Source: SA24677-04	Result *RDL Units Level Source: SA24677-04 Prepared:	Result *RDL Units Level Result Source: SA24677-04 Prepared: 01-Mar-0	Result *RDL Units Level Result %REC Source: SA24677-04 Prepared: 01-Mar-05 Analyze	Result *RDL Units Level Result %REC Limits Source: SA24677-04 Prepared: 01-Mar-05 Analyzed: 02-Mar	Result *RDL Units Level Result %REC Limits RPD Source: SA24677-04 Prepared: 01-Mar-05 Analyzed: 02-Mar-05	Result *RDL Units Level Result %REC Limits RPD Limit Source: SA24677-04 Prepared: 01-Mar-05 Analyzed: 02-Mar-05

Notes and Definitions

QC-1 Analyte out of acceptance range.

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

vext2 Field extracted

VOC10 The VOC field preserved soil sample is not within the 1:1 weight to volume ratio as recommended by SW846 methods

5030 and 5035 but may be within the 1:1 volume to volume ratio.

BRL Below Reporting Limit - Analyte NOT DETECTED at or above the reporting limit

dry Sample results reported on a dry weight basis

NR Not Reported

RPD Relative Percent Difference

A plus sign (+) in the Method Reference column indicates the method is not accredited by NELAC.

<u>Laboratory Control Sample (LCS)</u>: A known matrix spiked with compound(s) representative of the target analytes, which is used to document laboratory performance.

Matrix Duplicate: An intra-laboratory split sample which is used to document the precision of a method in a given sample matrix.

Matrix Spike: An aliquot of a sample spiked with a known concentration of target analyte(s). The spiking occurs prior to sample preparation and analysis. A matrix spike is used to document the bias of a method in a given sample matrix.

Method Blank: An analyte-free matrix to which all reagents are added in the same volumes or proportions as used in sample processing. The method blank should be carried through the complete sample preparation and analytical procedure. The method blank is used to document contamination resulting from the analytical process.

Method Detection Limit (MDL): The minimum concentration of a substance that can be measured and reported with 99% confidence that the analyte concentration is greater than zero and is determined from analysis of a sample in a given matrix type containing the analyte.

Reportable Detection Limit (RDL): The lowest concentration that can be reliably achieved within specified limits of precision and accuracy during routine laboratory operating conditions. For many analytes the RDL analyte concentration is selected as the lowest non-zero standard in the calibration curve. While the RDL is approximately 5 to 10 times the MDL, the RDL for each sample takes into account the sample volume/weight, extract/digestate volume, cleanup procedures and, if applicable, dry weight correction. Sample RDLs are highly matrix-dependent.

<u>Surrogate</u>: An organic compound which is similar to the target analyte(s) in chemical composition and behavior in the analytical process, but which is not normally found in environmental samples. These compounds are spiked into all blanks, standards, and samples prior to analysis. Percent recoveries are calculated for each surrogate.

Validated by: Hanibal C. Tayeh, Ph.D. Nicole Brown

Matrix	□ Aqueous	i	Soil		Sediment	[Other		
Containers	Satisfact	огу	□ Broken		Leaking				
Sample	Aqueous (acid-preserved)	□ N/A	□ pH<2		pH>2	Con	nment		/-
Sample Preservative	Soil or	□ N/A	☐ Samples no	ot rec	eived in Metl	hanol o	r air-tight	container	ml Methanol/g soil
	Sediment	Samp!	les received in	n Metl	hanol: 🖵 🕫	vering	soil/sedin	nent	1:1 +/-25% Other:
					□ no	ot cover	ing soil/s	ediment	j
			les received ir		<u> </u>				
Temperature	□ Received	on ice	Received a	at 4 ±	2 °C □ Oth	ier:		°C	
The following ou	tlines the condi	ion of all	EPH samples		iined within t		ort upon l	aboratory i	receipt.
Containers	Satisfactor	 у	□ Broken		Leaking				_
Containers Aqueous Preser	'		□ Broken oH≤2 □ pH			sted to	<2 in lab	Comme	ent
Aqueous Preser Temperature Vere all QA/QC	vative □ N/. □ Received procedures follo	on ice	oH≤2 □ pH □ Received a	>2 at 4 ± EPH	Leaking pH adjust C C Oth method? Y	rer:	No	°C	ent
Aqueous Preser Temperature Vere all QA/QC Vere any signification Vere all perform	Procedures follocant modification ance/acceptance	on ice owed as re ns made to standards of those in	PRECEIVED a Received a required by the or the EPH met or required and individuals important.	>2 EPH thod a QA/Q media	Leaking pH adjust 2 °C Oth method? Y as specified in C procedure utely responsi	res n Sections achie for etc. Autility Han	No_on 11.3? ved? Yes_obtaining horized by	No No the inform	nation, the material con



SPECTRUM ANALYTICAL, INC. HANIBAL TECHNOLOGY Reaturing

Remsery, Inc.

Invoice To:

Survey

Page of

35 winter of

Winxhester, MA C1890

Project Mgr.: PSinger

P.O. No.:

RQN:

Sampler(s): __

CHAIN OF CUSTODY RECORD

12 LONG 48 Special Handling:

Standard TAT - 7 to 10 business days 2

Rush TAT - Date Needed: 345755

All TATs are subject to laboratory approval.

Min. 24-hour notification is needed for rushes.

			1	_
Location: 12-Suknim St. State: MA	Site Name: Ross /s	Project No.:	unless otherwise instructed.	 All samples are disposed of after 60 days

$1=Na_2S_2O_3$ $2=HCI$ $3=H_2SO_4$ $7=CH_3OH$ $8=NaHSO_4$ $9=$	4=HNO3	5=NaOH 6=Ascorbic Acid	corbi	c Acid			Co	Containers	ers:			•	Апа	Analyses:			Notes:	=
DW=Drinking Water GW=Gr SW= Surface Water SO=Soil X1=	oundwater SL=Sludge	WW=Wastewater O=Oil A=Air X3=	4		ve	Vials	r Glass	Glass	;			CJ TT					,	
G=Grab (C=Composite		.	ix	ervati	VOA	Ambe	Clear	Plastic			<u> </u>						
Lab Id: Sample Id:	Date:	Time:	Туре	Matri	Pres	# of \	# of A	# of (# of 1	40.0	MA							
AB CIPTOT	50-36-26		4															
Delle 17-01 B 1015+13-1502-18 1-05	02-18 -05		2	8:	***	Z					<u>\</u>	_						
AB -02 BIUZSIBILS-12) (Z		3	R	6X	×					۲. ۲							
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AB								1				-						
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AB						T						+	+	+				
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Additional Instructions:				T	Relinquished By:	T IEE	H Pale	By:			E 1		Received By:	ved B	S X		Date:	Time:
	<i>i</i>		T	STATE OF THE PARTY.				2			9		/				3/1105	1750
E-mail results when available to 181) 721 -4456	(181) 721 50 MSwde	-4456	6						(j							
	11 Almøren Driv	11 Almoren Drive • Agawam Massachusetts 01001 • 413-789-9018 • Fax 413-789-4076 • www.snectrum-analytical.com	sachu	seits ()	1001	413-7	789.9	8 1018	• Fax c	113-789	-4076	ww	w snec	trum <u>-</u>	analyt	ical <u>c</u>		

Report Date: 08-Apr-05 15:23



SPECTRUM ANALYTICAL, INC. **Featuring**

Ø	Final Report
	Re-Issued Report
	Revised Report

HANIBAL TECHNOLOGY

Laboratory Report

REMSERV, Inc. 35 Winthrop Street Winchester, MA 01890 Attn: Tom Simmons

Proiect: Bossi's-12 Swanton St-MA Project #: 24124-1

			•	
Laboratory ID	Client Sample ID	<u>Matrix</u>	Date Sampled	Date Received
SA26066-01	B101-MW	Ground Water	01-Apr-05 10:45	05-Apr-05 15:10
SA26066-02	B103-MW	Ground Water	01-Apr-05 12:15	05-Apr-05 15:10
SA26066-03	B104-MW	Ground Water	01-Apr-05 12:45	05-Apr-05 15:10
SA26066-04	MW-1	Ground Water	01-Apr-05 13:45	05-Apr-05 15:10
SA26066-05	MW-4	Ground Water	01-Apr-05 13:00	05-Apr-05 15:10
SA26066-06	B102B	Ground Water	01-Apr-05 14:00	05-Apr-05 15:10
SA26066-07	B102B	Ground Water	04-Apr-05 09:45	05-Apr-05 15:10

I attest that the information contained within the report has been reviewed for accuracy and checked against the quality control requirements for each method. All applicable NELAC requirements have been met.

Please note that this report contains 20 pages of analytical data plus Chain of Custody document(s).

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Massachusetts Certification # M-MA138/MA1110 Connecticut # PH-0777 Florida # E87600/E87936 -Maine # MA138 New Hampshire # 2538/2972

New York # 11393/11840 Rhode Island # 98 USDA # S-51435

Vermont # VT-11393

Q/ Tayeh, Ph.D. President Laboratory Director

Spectrum Analytical, Inc. is a NELAC accredited laboratory organization and meets NELAC testing standards. Use of the NELAC logo however does not insure that Spectrum is currently accredited for the specific method indicated. Please refer to our "Quality" webpage at www.spectrum-analytical.com for a full listing of our current certifications.

ENVIRONMENTAL ANALYSES

B101-M SA2606			<u>Client Project #</u> 24124-1	<u>Matr</u> Ground		lection Da 1-Apr-05			eceived -Apr-05
CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst Fla
Volatile	Organic Compounds			•					
VPH Ali	phatic/Aromatic Carbon Rang	<u>es</u>	Prepared by me	thod VPH					
	C5-C8 Aliphatic Hydrocarbons	1.11	0.150 mg/l	10	+MADEP 5/2004 Rev. 1.1		07-Apr-05	5040231	KW
	C9-C12 Aliphatic Hydrocarbons	1.11	0.0500 mg/l	10	U	**	п	II	II.
	C9-C10 Aromatic Hydrocarbons	4.23	0.0500 mg/l	10	n	**	19	11	H
	Unadjusted C5-C8 Aliphatic Hydrocarbons	1.40	0.150 mg/l	10	"	**	**	11	II
	Unadjusted C9-C12 Aliphatic Hydrocarbons	5.34	0.0500 mg/l	10	"	rr	n	"	ш
VPH Та	rget Analytes		Prepared by me	thod VPH					
1-43-2	Benzene	BRL	5.0 µg/l	10	ıı		11	11	н
00-41-4	Ethylbenzene	58.5	5.0 µg/l	10	II		"	11	H
634-04-4	Methyl tert-butyl ether	BRL	5.0 μg/l	10	п	44		п	н
1-20-3	Naphthalene	92.4	5.0 μg/l	10	н	n	n	h	tı
08-88-3	Toluene	7.2	5.0 μg/l	10	,	п		н	н
330-20-7	m,p-Xylene	212	10.0 μg/l	10	*	н	н	п	**
5-47-6	o-Xylene	12.3	5.0 μg/l	10		"	**	**	**
Surrogat	e recoveries:								
15-59-8	2,5-Dibromotoluene (FID)	105	70-130 %		w	n	**	"	**
515-59-8	2,5-Dibromotoluene (PID)	105	70-130 %		19	11	"	**	**
Extract	able Petroleum Hydrocarboi	18							
	iphatic/Aromatic Ranges	1.0	Prepared by me	thod SW8	46 3510C				
SEII AU	<u>-</u>	0.2	- '	1	+MADEP	06 4== 05	08-Apr-05	5040210	м.в
	C9-C18 Aliphatic Hydrocarbons	0.3	0.2 mg/l	,	5/2004 R	00-Apr-03	ve-Apr-vo	3040219	IVI.D
	C19-C36 Aliphatic Hydrocarbons	BRL	0.2 mg/l	1	ıı	ıı	п	"	н
	C11-C22 Aromatic Hydrocarbons	0.6	0.2 mg/l	i	н .	n	IJ	н	**
	Unadjusted C11-C22 Aromatic Hydrocarbons	0.8	0.2 mg/l	1	e	н	н	н	n
	Total Petroleum Hydrocarbons	0.9	0.2 mg/l	1	"	н	n	н	97
	Unadjusted Total Petroleum Hydrocarbons	1.1	0.2 mg/l	1	"	rŧ	**	н	*
ЕРН Та	rget PAH Analytes		Prepared by me	thod SW8	46 3510C				
1-20-3	Naphthalene	44.5	5.56 μg/l	1	11	**	,,	н	v v
1-57-6	2-Methylnaphthalene	96.3	5.56 μg/l	1	11		•	**	**
:08-96-8	Acenaphthylene	BRL	5.56 μg/l	1	н		"	**	10
33-32-9	Acenaphthene	BRL	5.56 μg/l	1	11	u	"	**	n
36-73-7	Fluorene	BRL	5.56 μg/l	1	11	**	"	**	h
35-01-8	Phenanthrene	BRL	5.56 μg/l	1	11	1*	"	**	ij
20-12-7	Anthracene	BRL	5.56 μg/l	1	11	v	"	**	n
		DDI	TIES MB.			_			

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 $5.56 \mu g/l$

 $5.56 \mu g/l$

 $5.56~\mu g/l$

5.56 µg/l

 $5.56~\mu g/l$

5.56 µg/l

BRL

BRL

BRL

BRL

BRL

BRL

206-44-0

129-00-0

56-55-3

218-01-9

205-99-2

207-08-9

Fluoranthene

Benzo (a) anthracene

Benzo (b) fluoranthene

Benzo (k) fluoranthene

Pyrene

Chrysene

Sample Identification B101-MW SA26066-01

Client Project # 24124-1

Matrix Ground Water Collection_Date/Time 01-Apr-05 10:45

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst Flag
Extracta	able Petroleum Hydrocarl	ons							
EPH Tar	rget PAH Analytes		Prepared by me	thod SW8	46 3510C				
50-32-B	Benzo (a) pyrene	BRL	5.56 μg/l	1	+MADEP 5/2004 R	06-Apr-05	08-Apr-05	5040219	M.B
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	5.56 μg/l	1	"	**	19	"	n
53-70-3	Dibenzo (a,h) anthracene	BRL	5.56 µg/l	1	**	ri	**	"	n
191-24-2	Benzo (g,h,i) perylene	BRL	5.56 μg/l	1	**	n	"	II	**
Surrogate	recoveries:				WW				
3386-33-2	1-Chloroociadecane	73.4	40-140 %		**	п	"	н	11
84-15-1	Ortho-Terphenyl	64.2	40-140 %		n	B	"		Ħ
580-13-2	2-Bromonaphthalene	68.5	40-140 %		н	"	n	"	п
321-60-8	2-Fluorobiphenyl	82.4	40-140 %			"	••	n	II .

B103-M SA2606			Client Project # 24124-1	Matr Ground		lection Da 1-Apr-05		_	S-Apr-05	
CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst	Fla
Volatile	Organic Compounds									
VPH Ali	phatic/Aromatic Carbon Rang	<u>res</u>	Prepared by me	thod VPH						
	C5-C8 Aliphatic Hydrocarbons	17.4	0.750 mg/l	50	+MADEP	06-Apr-05	07-Apr-05	5040231	ĸw	
				50	5/2004 Rev. 1.1	н		_	11	
	C9-C12 Aliphatic Hydrocarbons	2.56	0.250 mg/l	50	"		-	,	"	
	C9-C10 Aromatic	8.95	0.250 mg/l	50	II .	п	n	rt	"	
	Hydrocarbons									
	Unadjusted C5-C8 Aliphatic	32.5	0.750 mg/l	50	"	"	**	**	11	
	Hydrocarbons Unadjusted C9-C12 Aliphatic	11.5	0.250 mg/l	50	**	11	14	19	н	
	Hydrocarbons	11.5	0.250 ing/	30						
VPH Tai	rget Analytes		Prepared by me	thod VPH						
71-43-2	Benzene	168	50.0 μg/l	50	11	11	н	17	п	
100-41-4	Ethylbenzene	1,790	50.0 μg/l	50	11	11	11	11	н	
1634-04-4	Methyl tert-butyl ether	BRL	50.0 μg/l	50	н	"	"	р	n	
91-20-3	Naphthalene	392	50.0 μg/l	50	H	μ		п	п	
108-88-3	Toluene	4,560	50.0 μg/l	50	ч	н	e	ĮI	*	
1330-20-7	m,p-Xylene	6,090	100 µg/l	50	**		"	н	*	
95-47-6	o-Xylene	2,480	50.0 μg/l	50	"	"	4	**	•	
Surrogate	e recoveries:					-				
615-59-8	2,5-Dibromotoluene (FID)	104	70-130 %		"	**	17	**	*	
615-59-8	2,5-Dibromotoluene (PID)	102	70-130 %		19	19	"	**	11	
Extracta	able Petroleum Hydrocarboi	as								
EPH Ali	phatic/Aromatic Ranges		Prepared by me	thod SW8	46 3510C					
	C9-C18 Aliphatic	2,4	0.2 mg/l	1	+MADEP	06-Apr-05	08-Apr-05	5040219	м.в	
	Hydrocarbons				5/2004 R	•	•			
	C19-C36 Aliphatic	BRL	0.2 mg/l	1	**	"	•	11	н	
	Hydrocarbons C11-C22 Aromatic	0.6	0.2 mg/l	1	**			п	**	
	Hydrocarbons	0.0	0.2 11191	•						
	Unadjusted C11-C22 Aromatic	0.9	0.2 mg/l	1	н	n	"	п	•	
	Hydrocarbons					н	,,	,	_	
	Total Petroleum Hydrocarbons		0.2 mg/l	1	"	н	"	"		
	Unadjusted Total Petroleum Hydrocarbons	3.2	0.2 mg/l	1	"	"		"		
FPH Ta	rget PAH Analytes		Prepared by me	thad SWR	46.3510C					
91-20-3	Naphthalene	165	5.26 μg/l	1	40 JJ10C	*	**	**	н	
91-57-6	2-Methylnaphthalene	105	5.26 μg/l	1	"	,	**	11	н	
208-96-8	Acenaphthylene	BRL	5.26 μg/l	·	"	**	"	"	**	
83-32-9	Acenaphthene	BRL	5.26 μg/l	1	и	#	**	н	п	
86-73-7	Fluorene	BRL	5.26 μg/l	1	ıı	n	**		**	
85-01-8	Phenanthrene	BRL	5.26 μg/l	1	n	n	11	п	"	
120-12-7	Anthracene	BRL	5.26 μg/l	1	н	н	n	**	11	
206-44-0	Fluoranthene	BRL	5.26 μg/l	1	п	н .	•	74	н	
129-00-0	Pyrene	BRL	5.26 μg/l	1	n	"	*1	P	ıı	
56-55-3	Benzo (a) anthracene	BRL	5.26 μg/l	1	n	n	**		*	
218-01-9	Chrysene	BRL	5.26 μg/l	1	•	11	n	ıı	10	
205-99-2	Benzo (b) fluoranthene	BRL	5.26 μg/l	1	р	н	. "	19	"	
107 00 0	Donne (le) fluorenthene	DDI	£ 26 = fl	1	,,	I+		н		

5.26 μg/l

BRL

207-08-9

Benzo (k) fluoranthene

Sample Identification B103-MW SA26066-02

Client Project # 24124-1

Matrix Ground Water Collection Date/Time 01-Apr-05 12:15

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst	Flag
Extracta	ible Petroleum Hydrocarl	oons								
EPH Tar	get PAH Analytes		Prepared by me	thod SW8	46 3510C					
50-32-8	Benzo (a) pyrene	BRL	5.26 μg/l	1	+MADEP 5/2004 R	06-Apr-05	08-Apr-05	5040219	M.B	
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	5.26 μg/l	1	"	и	ıı	**	Ħ	
53-70-3	Dibenzo (a,h) anthracene	BRL	5.26 μg/l	1	"	"		"	n	
191-24-2	Benzo (g,h,i) perylene	BRL	5.26 µg/l	1	n	19	н	ti	b	
Surrogate	recoveries:									
3386-33-2	1-Chlorooctadecane	65.4	40-140 %		"	**	**	"	*	
84-15-1	Ortho-Terphenyl	63.1	40-140 %		"	**	"	n	17	
580-13-2	2-Bromonaphthalene	35.6	40-140 %		11	97	**	47	n	S-GC
321-60-8	2-Fluorobiphenyl	83.4	40-140 %		11	"	**	ıı	*	

Sample 1 B104-M SA26066			Client Project # 24124-1	<u>Matr</u> Ground	_	lection Da 1-Apr-05			eceived -Apr-0	
	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst	Fla
——— Volatile	Organic Compounds				<u> </u>	-				
	phatic/Aromatic Carbon Rang	<u>res</u>	Prepared by me	thod VPH						
-	C5-C8 Aliphatic Hydrocarbons	8.89	0.300 mg/l	20	+MADEP 5/2004 Rev. 1.1	06-Apr-05	07-Apr-05	5040231	KW	
	C9-C12 Aliphatic Hydrocarbons	1.52	0.100 mg/l	20	3/2004 Rev. 1.1	ч	er	11	н	
	C9-C10 Aromatic Hydrocarbons	3.75	0.100 mg/l	20	н	н	tt	tt	н	
	Unadjusted C5-C8 Aliphatic Hydrocarbons	13.0	0.300 mg/l	20	н	н	11	н	11	
	Unadjusted C9-C12 Aliphatic Hydrocarbons	5.27	0.100 mg/l	20	π	н	н	н	11	
VPH Tai	rget Analytes		Prepared by me	thod VPH						
71-43-2	Benzene	36.8	20.0 μg/l	20	"	м	п	**	**	
100-41-4	Ethylbenzene	843	20.0 μg/l	20	н	н	н	н	н	
1634-04-4	Methyl tert-butyl ether	38.6	20.0 μg/l	20	**	н	n	н	н	
91-20-3	Naphthalene	181	20.0 μg/l	20	n n	ч	11	И	Ħ	
108-88-3	Toluene	338	20.0 μg/l	20	"	н	II	11	u	
1330-20-7	m,p-Xylene	2,080	40.0 μg/l	20	H	п	11	п	11	
95-47-6	o-Xylene	780	20.0 μg/l	20	н	ч	п	n	H	
Surrogate	e recoveries:		,,,							
615-59-8	2,5-Dibromotoluene (FID)	97.0	70-130 %		"	н	II .	н	11	
615-59-8	2,5-Dibromotoluene (PID)	95.2	70-130 %		II .	п	н	и	н	
Extracts	able Petroleum Hydrocarboi	15								
	phatic/Aromatic Ranges		Prepared by me	thod SW8	46.3510C					
<u> </u>		0.4	•	1	+MADEP	06 4 2 06	08-Apr-05	5040210	MD	
	C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic	0.4 BRL	0.2 mg/l 0.2 mg/l	1	5/2004 R	06-Apr-03	06-Apr-03	3040219	M.B	
	Hydrocarbons C11-C22 Aromatic	0.4	_	1	п			н	91	
	Hydrocarbons		0.2 mg/l		п	н	Ħ	и	ti	
	Unadjusted C11-C22 Aromatic Hydrocarbons		0.2 mg/l	1			н .	н	" II	
	Total Petroleum Hydrocarbons		0.2 mg/l	1	 h	н			" (i	
	Unadjusted Total Petroleum Hydrocarbons	1.0	0,2 mg/l	1	·					
EPH Tai	rget PAH Analytes		Prepared by me	thod SW8	46 3510C					
91-20-3	Naphthalene	88.1	5.00 μg/l	1	н	"	11	н	*1	
91-57-6	2-Methylnaphthalene	48.3	5.00 μg/l	1	II	п	п	п	н	
208-96-8	Acenaphthylene	BRL	5.00 μ g /l	1	II .	II .	н	н	**	
83-32-9	Acenaphthene	BRL	5.00 μg/l	1	п	n	n	PF	**	
86-73-7	Fluorene	BRL	5.00 μ g /l	1	n	п	n	11	11	
85-01-8	Phenanthrene	BRL	5.00 μg/l	1	п	н	**	44	и	
120-12-7	Anthracene	BRL	5.00 μg/l	1	n	н	"	38	11	
206-44-0	Fluoranthene	BRL	5.00 μg/l	1	п	н	н	17	11	
129-00-0	Pyrene	BRL	5.00 μg/l	1	11	п	11	π	II	
	-			1	17	н	a a	le .	**	
56-55-3	Benzo (a) anthracene	BRL	5.00 μg/l	1						
	•	BRL BRL	5.00 μg/l 5.00 μg/l	1	п	н	H	97	и	
56-55-3	Benzo (a) anthracene		· -	-	11	r1	et	9F 54	11	

Sample Identification

Client Project # 24124-1

<u>Matrix</u> Ground Water Collection Date/Time 01-Apr-05 12:45

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst Flag
Extracta	able Petroleum Hydrocarl	oons							
EPH Tai	rget PAH Analytes		Prepared by me	thod SW8	46 3510C				
50-32-8	Benzo (a) pyrene	BRL	5.00 μg/l	1	+MADEP 5/2004 R	06-Apr-05	08-Apr-05	5040219	M.B
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	5.00 μg/l	1	et	it	11	"	n
53-70-3	Dibenzo (a,h) anthracene	BRL	5.00 μg/l	1	n	"	"	"	II .
191-24-2	Benzo (g,h,i) perylene	BRL	5.00 μg/l	1	п	н	ш	μ	**
Surrogate	recoveries:								
3386-33-2	1-Chlorooctadecane	77.8	40-140 %		"	"	n	**	Ħ
84-15-i	Ortho-Terphenyl	66.8	40-140 %		11	**	n	н	и
580-13-2	2-Bromonaphthalene	59.2	40-140 %			"	п		44
321-60-8	2-Fluorobiphenyl	83.0	40-140 %		**	н	n	10	

MW-1 SA2606	Identification 6-04		Client Project # 24124-1	Matr Ground		lection Da 1-Apr-05			eceived -Apr-05	
CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst	Fla
Volatile	Organic Compounds									
VPH Ali	phatic/Aromatic Carbon Rang	es	Prepared by me	thod VPH						
	C5-C8 Aliphatic Hydrocarbons		0.0750 mg/l	5	+MADEP 5/2004 Rev. 1.1		06-Apr-05	504023 I	ĸw	
	C9-C12 Aliphatic Hydrocarbons	0.159	0.0250 mg/l	5	3/2004 Rev. 1.1	"	"	r	"	
	C9-C10 Aromatic Hydrocarbons	0.300	0.0250 mg/l	5	н	н	n	•	ıı	
	Unadjusted C5-C8 Aliphatic Hydrocarbons	0.864	0.0750 mg/l	5	11	п	н		II	
	Unadjusted C9-C12 Aliphatic Hydrocarbons	0.459	0.0250 mg/l	5	u	**	н	"	п	
<u>VPH Ta</u>	rget Analytes		Prepared by me	thod VPH						
71-43-2	Benzene	11.4	5.0 μg/l	5	II .	п	11	"	*	
100-41-4	Ethylbenzene	26.8	5.0 μg/l	5	ч	ıı	"	"	**	
1634-04-4	Methyl tert-butyl ether	BRL	5.0 μg/l	5	Ħ	n	n	10	77	
91-20-3	Naphthalene	10.8	5.0 μg/l	5	**	"	H	**	н	
108-88-3	Toluene	12.4	5.0 μg/l	5	**	**	н	**	"	
1330-20-7	m,p-Xylene	50.8	10.0 μg/l	5	**	"	**	11	"	
95-47-6	o-Xylene	9.6	5.0 μg/l	5	11	ıı	**	н	"	
Surrogat	e recoveries:		ACLES TO SERVICE AND ADDRESS OF THE PARTY OF	7			XI			_
615-59-8	2,5-Dibromotoluene (FID)	86.6	70-130 %		п	ч	r	н	"	
C16 60 0	2,5-Dibromotoluene (PID)	86.0	70-130 %		rt	н	"	47	11	
012-27-8	2,0 2101011010110110 (1 12)	00.0	, 0 140 . 0							
	able Petroleum Hydrocarbo		, , , , , , ,							
Extract	•		Prepared by me	thod SW8	46 3510C					
Extract	able Petroleum Hydrocarbo			thod SW8	46 3510C +MADEP 5/2004 R	06-Apr-05	08-Apr-05	5040219	М.В	
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic	ns	Prepared by me		+MADEP	н	08-Apr-05	"	M.B "	
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons	BRL BRL BRL	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l	1 1 1	+MADEP 5/2004 R	06-Apr-05	11	"	p II	
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons	BRL BRL BRL BRL	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l	1 1 1	+MADEP 5/2004 R	н	"	"	p H	
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons	BRL BRL BRL BRL 0.2	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l	1 1 1 1	+MADEP 5/2004 R	B II	11	"	9 P	
Extract EPH AL	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons	BRL BRL BRL BRL	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l	1 1 1 1 1	+MADEP 5/2004 R	"	11	"	p H	
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum	BRL BRL BRL BRL 0.2	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l Prepared by me	1 1 1 1 1	+MADEP 5/2004 R	B II	11	"	9 P	
Extract EPH Al.	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons	BRL BRL BRL BRL 0.2	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l Prepared by me 5.00 µg/l	1 1 1 1 1	+MADEP 5/2004 R	B II	11	"	9 P	
Extract EPH AL EPH Ta 91-20-3	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons	BRL BRL BRL BRL 0.2	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l Prepared by me	1 1 1 1 1 1 thod SW8	+MADEP 5/2004 R	B II	11		# H H H H H H H H H H H H H H H H H H H	
Extract <u>EPH AL</u> 91-20-3 91-57-6	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Treet PAH Analytes Naphthalene	BRL BRL BRL 0.2 0.2 BRL	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l Prepared by me 5.00 µg/l	1 1 1 1 1 1 thod SW8	+MADEP 5/2004 R " " " " 46 3510C	B II	" " "	" " " " " " " " " " " " " " " " " " " "	** ** ** ** ** ** ** ** ** ** ** ** **	
Extract EPH Ta 91-20-3 91-57-6 208-96-8	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene	BRL BRL 0.2 0.2 BRL BRL BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l	1 1 1 1 1 thod SW8 1 1	+MADEP 5/2004 R " " " " 46 3510C " " "	11 11 11 11	" " " " " " " " " " " " "	" " " " " " " " " " " " " " " " " " "	** ** ** ** ** ** ** ** ** ** ** ** **	
EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene	BRL BRL BRL 0.2 0.2 BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l 5.00 µg/l	1 1 1 1 1 thod SW8 1 1	+MADEP 5/2004 R " " " 46 3510C " "	11 11 11 11 11 11 11 11 11 11 11 11 11	" " " " " " " "		** ** ** ** ** ** ** ** ** ** ** ** **	
EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene	BRL BRL 0.2 0.2 BRL BRL BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l	1 1 1 1 1 thod SW8 1 1 1	+MADEP 5/2004 R " " " 46 3510C " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11	" " " " " " " " " " " " "	11 11 11 11 12 14	** ** ** ** ** ** ** ** ** ** ** ** **	
Extract EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene	BRL BRL 0.2 0.2 BRL BRL BRL BRL BRL BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l	1 1 1 1 1 thod SW8 1 1 1 1	+MADEP 5/2004 R " " " 46 3510C " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11			** ** ** ** ** ** ** ** ** **	
Extract EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene	BRL BRL 0.2 0.2 BRL	Prepared by me 0.2 mg/l 5.00 µg/l	1 1 1 1 1 thod SW8 1 1 1 1 1 1	+MADEP 5/2004 R " " " " 46 3510C " " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11			** ** ** ** ** ** ** ** ** **	
Extract EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene	BRL BRL BRL 0.2 0.2 BRL BRL BRL BRL BRL BRL BRL BRL BRL BR	Prepared by me 0.2 mg/l 5.00 µg/l	1 1 1 1 1 thod SW8 1 1 1 1 1 1	+MADEP 5/2004 R " " " 46 3510C " " " " "		" " " " " " " " " " " " " " " " " "		** ** ** ** ** ** ** ** ** ** ** ** **	
Extract EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene	BRL BRL 0.2 0.2 BRL	Prepared by me 0.2 mg/l 5.00 µg/l	1 1 1 1 1 thod SW8 1 1 1 1 1 1	+MADEP 5/2004 R " " " " 46 3510C " " " " " "				** ** ** ** ** ** ** ** ** **	
EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Zeget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Benzo (a) anthracene Chrysene	BRL BRL BRL 0.2 0.2 BRL	Prepared by me 0.2 mg/l 5.00 µg/l	1 1 1 1 1 thod SW8 1 1 1 1 1 1	+MADEP 5/2004 R " " " " " " " " " " " " " " " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11				
Extract EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Zeet PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Benzo (a) anthracene	BRL BRL 0.2 0.2 BRL	Prepared by me 0.2 mg/l 5.00 µg/l	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	+MADEP 5/2004 R " " " " 46 3510C " " " " " "				** ** ** ** ** ** ** ** ** **	

Sample Identification
MW-1
SA26066-04

Client Project # 24124-1

Matrix Ground Water Collection Date/Time 01-Apr-05 13:45

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst Flag
Extracta	able Petroleum Hydrocarl	oons							
EPH Tai	rget PAH Analytes		Prepared by me	thod SW8	46 3510C				
50-32-8	Benzo (a) pyrene	BRL	5.00 μg/l	i	+MADEP 5/2004 R	06-Apr-05	08-Apr-05	5040219	M.B
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	5.00 μg/l	1	41	H	"	**	"
53-70-3	Dibenzo (a,h) anthracene	BRL	5.00 μg/l	1	н	*	**	••	**
191-24-2	Benzo (g,h,i) perylene	BRL	5.00 μg/l	1	н	•	11	**	"
Surrogate	e recoveries:								
3386-33-2	1-Chlorooctadecane	67.2	40-140 %		H	н		н	"
84-15-1	Ortho-Terphenyl	63.6	40-140 %		"	н	н	11	ıı
580-13-2	2-Bromonaphthalene	71.5	40-140 %		11	н	•	"	II .
321-60-8	2-Fluorobiphenyl	80.5	40-140 %		"	•	**	*1	"

SA2606	Identification 6-05		Client Project # 24124-1	Matr Ground		lection <u>Da</u> 1-Apr-05		_	eceived -Apr-05
CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst Fla
Volatile	Organic Compounds								
VPH Ali	phatic/Aromatic Carbon Rang	<u>:es</u>	Prepared by me	thod VPH					
	C5-C8 Aliphatic Hydrocarbons	22.4	3.00 mg/l	200	+MADEP 5/2004 Rev. 1.1		07-Apr-05	5040231	KW
	C9-C12 Aliphatic Hydrocarbons	5.83	1.00 mg/l	200	п	11	17	h	*
	C9-C10 Aromatic Hydrocarbons	16.2	1.00 mg/i	200	**	ıı	"	"	"
	Unadjusted C5-C8 Aliphatic Hydrocarbons	53.9	3.00 mg/l	200	ft.	н	н	н	**
	Unadjusted C9-C12 Aliphatic Hydrocarbons	22.0	1.00 mg/l	200	**	II .	п	II.	#
VPH Ta	rget Analytes		Prepared by me	thod VPH					
71-43-2	Benzene	BRL	200 μg/l	200	п	"	n	"	,,
100-41-4	Ethylbenzene	4,480	200 μg/l	200	"	"	"	**	**
1634-04-4	Methyl tert-butyl ether	BRL	200 μg/l	200	н	"	v	**	**
91-20-3	Naphthalene	1,090	200 μg/l	200	4	"	77	**	19
108-88-3	Toluene	1,950	200 μg/l	200	•	"	II.	"	n
1330-20-7	m,p-Xylene	17,500	400 μg/l	200	79	ri	н	"	"
95-47 -6	o-Xylene	7,640	200 μg/l	200	*	n	"	. н	*1
Surrogati	e recoveries:	-		-					
615-59-8	2,5-Dibromotoluene (FID)	100	70-130 %		н	*	**	**	"
	2,5-Dibromotoluene (PID) able Petroleum Hydrocarboi	<i>95.6</i> as	70-130 %		н	"	**	**	"
	able Petroleum Hydrocarboi iphatic/Aromatic Ranges	as	Prepared by me	thod SW8		06-Apr-05		" 5040219	
Extract	able Petroleum Hydrocarbo				46 3510C	" 06-Apr-05	08-Apr-05	" 5040219	
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons	as	Prepared by me 0.2 mg/l 0.2 mg/l		46 3510C +MADEP	" 06-Apr-05		" 5040219 "	
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons	4.2 BRL 0.4	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l	1	46 3510C +MADEP 5/2004 R	11	08-Apr-05	11	M.B "
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons	4.2 BRL 0.4 0.9	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l	1 1 1	46 3510C +MADEP 5/2004 R	"	08-Apr-05 .	# #	M.B "
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons	4.2 BRL 0.4 0.9 4.6	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l	1 1 1 1	46 3510C +MADEP 5/2004 R	11	08-Apr-05	**	M.B
Extract	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons	4.2 BRL 0.4 0.9	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l	1 1 1	46 3510C +MADEP 5/2004 R	"	08-Apr-05 .	# #	M.B
Extract EPH Ali	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum	4.2 BRL 0.4 0.9 4.6	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l	1 1 1 1	46 3510C +MADEP 5/2004 R	"	08-Apr-05	**	M.B
Extract EPH Ah	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons	4.2 BRL 0.4 0.9 4.6	Prepared by me 0.2 mg/l	1 1 1 1	46 3510C +MADEP 5/2004 R	"	08-Apr-05	**	M.B
Extract EPH Ali	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes	HRL 0.4 0.9 4.6 5.1	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l Prepared by me	1 1 1 1 1 1 1 1 1 tethod SW8	46 3510C +MADEP 5/2004 R	11 17 18	08-Apr-05	# # # # # # # # # # # # # # # # # # #	M.B
Extract EPH Ala 91-20-3 91-57-6	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Treet PAH Analytes Naphthalene	4.2 BRL 0.4 0.9 4.6 5.1	Prepared by me 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l 0.2 mg/l Prepared by me 5.00 µg/l	I I I I I I I I I I I I I I I I I I I	46 3510C +MADEP 5/2004 R " " " 46 3510C "	Π Π ** **	08-Apr-05	" " " "	M.B
EPH Ta 91-20-3 91-57-6 208-96-8	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene	4.2 BRL 0.4 0.9 4.6 5.1	Prepared by me 0.2 mg/l Prepared by me 5.00 µg/l 5.00 µg/l	I I I I I I I I I I I I I I I I I I I	46 3510C +MADEP 5/2004 R	11 12 14	08-Apr-05	# # # # # # # # # # # # # # # # # # #	M.B
Extract EPH Ah 91-20-3 91-57-6 208-96-8 83-32-9	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene	4.2 BRL 0.4 0.9 4.6 5.1 379 108 BRL	Prepared by me 0.2 mg/l 0.00 µg/l 5.00 µg/l 5.00 µg/l	1	46 3510C +MADEP 5/2004 R " " " 46 3510C	11 11 11 11 11 11 11 11 11 11 11 11 11	08-Apr-05	" " " " " " " " " " " " " "	M.B
Extract EPH Ali EPH Ta 91-20-3	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene	4.2 BRL 0.4 0.9 4.6 5.1 379 108 BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l	1	46 3510C +MADEP 5/2004 R " " " 46 3510C " " "	11 11 11 11 11 11 11 11 11 11 11 11 11	08-Apr-05	11 11 11 11 11 11 11 11 11 11 11 11 11	M.B
EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene	4.2 BRL 0.4 0.9 4.6 5.1 379 108 BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	46 3510C +MADEP 5/2004 R " " " 46 3510C " " "	11 17 18 18 18 18 18 18 18 18 18 18 18 18 18	08-Apr-05	# # # # # # # # # # # # # # # # # # #	M.B
Extract EPH Ah 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthene Fluorene Phenanthrene	4.2 BRL 0.4 0.9 4.6 5.1 379 108 BRL BRL BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l 5.00 µg/l	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	46 3510C +MADEP 5/2004 R " " " 46 3510C " " "	11 11 11 11 11 11 11 11 11 11 11 11 11	08-Apr-05	11 11 11 11 11 11 11 11 11 11 11 11 11	M.B
Extract EPH Ala 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthene Fluorene Phenanthrene Anthracene	4.2 BRL 0.4 0.9 4.6 5.1 379 108 BRL BRL BRL BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	46 3510C +MADEP 5/2004 R " " " 46 3510C " " "	11 11 11 11 11 11 11 11 11 11 11 11 11	08-Apr-05	" " " " " " " " " " " " " " " " " " "	M.B
EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene	4.2 BRL 0.4 0.9 4.6 5.1 379 108 BRL BRL BRL BRL BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l	1 1 1 1 1 1 2thod SW8 1 1 1 1 1 1 1 1	46 3510C +MADEP 5/2004 R " " 46 3510C " " " " " " " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11	08-Apr-05	" " " " " " " " " " " " " " " " " " "	M.B
EPH Ta 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene	4.2 BRL 0.4 0.9 4.6 5.1 379 108 BRL BRL BRL BRL BRL BRL BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l	1 1 1 1 1 1 2thod SW8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	46 3510C +MADEP 5/2004 R " " 46 3510C " " " " " " "	11 11 11 11 11 11 11 11 11 11 11 11 11	08-Apr-05	" " " " " " " " " " " " " " " " " " "	M.B
Extract EPH Ala 91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3	able Petroleum Hydrocarbon iphatic/Aromatic Ranges C9-C18 Aliphatic Hydrocarbons C19-C36 Aliphatic Hydrocarbons C11-C22 Aromatic Hydrocarbons Unadjusted C11-C22 Aromatic Hydrocarbons Total Petroleum Hydrocarbons Unadjusted Total Petroleum Hydrocarbons rget PAH Analytes Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Benzo (a) anthracene	4.2 BRL 0.4 0.9 4.6 5.1 379 108 BRL BRL BRL BRL BRL BRL BRL BRL BRL BRL	Prepared by me 0.2 mg/l 5.00 µg/l 1	46 3510C +MADEP 5/2004 R " " 46 3510C " " " " " " " " " " " " " " " " " " "	11 17 18 18 18 18 18 18 18 18 18 18 18 18 18	08-Apr-05	# # # # # # # # # # # # # # # # # # #	M.B	

Sample Identification
MW-4
SA26066-05

Client Project # 24124-1

<u>Matrix</u> Ground Water Collection Date/Time 01-Apr-05 13:00

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst F	Flag
Extracta	ıble Petroleum Hydrocarl	ons								
EPH Tai	rget PAH Analytes		Prepared by me	thod SW8	46 3510C					
50-32-8	Benzo (a) pyrene	BRL	5.00 μg/l	1	+MADEP 5/2004 R	06-Apr-05	08-Apr-05	5040219	M.B	
193-39-5	Indeno (1,2,3-cd) pyrene	BRL	5.00 μg/l	1	•	н	**	ri	II.	
53-70-3	Dibenzo (a,h) anthracene	BRL	5.00 μg/l	1	н	п	**	ıı		
191-24-2	Benzo (g,h,i) perylene	BRL	5.00 μg/l	ì	н	ıı	**	Ħ	,,	
Surrogate	recoveries:	- N - N -	4.00							_
3386-33-2	1-Chlorooctadecane	71.0	40-140 %		**	"	"	**	n	
84-15-1	Ortho-Terphenyl	68.0	40-140 %		**	"	ш	"	n	
580-13-2	2-Bromonaphthalene	41.2	40-140 %		n	"	**	11	n	
321-60-8	2-Fluorobiphenyl	83.8	40-140 %		11	U	**	n	**	

Sample Identification B102B SA26066-06

Client Project # 24124-1 <u>Matrix</u> Ground Water Collection Date/Time 01-Apr-05 14:00

CAS No.	Analyte(s)	Result	*RDL/Units	Dilution	Method Ref.	Prepared	Analyzed	Batch	Analyst	Flag
Volatile	Organic Compounds									
VPH Ali	phatic/Aromatic Carbon Rang	es	Prepared by me	thod VPH						
	C5-C8 Aliphatic Hydrocarbons	4.62	0,150 mg/l	10	+MADEP 5/2004 Rev. 1.1	06-Apr-05	07-Apr-05	5040231	KW	
	C9-C12 Aliphatic Hydrocarbons	2.25	0.0500 mg/l	10	н	"	*	"	п	
	C9-C10 Aromatic Hydrocarbons	6.91	0.0500 mg/l	10	n	n	"	n	11	
	Unadjusted C5-C8 Aliphatic Hydrocarbons	11.7	0.150 mg/l	10	и	r	н	n	Ħ	
	Unadjusted C9-C12 Aliphatic Hydrocarbons	9.16	0.0500 mg/l	10	н	n	н	н	**	
VPH Tai	rget Analytes		Prepared by me	thod VPH						
71-43-2	Benzene	230	10.0 μg/l	10	n	n	н	tı	н	
100-41-4	Ethylbenzene	680	10,0 µg/l	10	h	14	II .	"		
1634-04-4	Methyl tert-butyl ether	87.4	10.0 μg/l	10	н	н	II .	"	p	
91-20-3	Naphthalene	368	10.0 μg/l	10	"	n	"	11	"	
108-88-3	Toluene	1,600	10.0 μg/l	10	II	11	"	"	II .	
1330-20-7	m,p-Xylene	2,560	20.0 μg/l	10	u	"	**	D	"	
95-47-6	o-Xylene	1,910	10.0 μg/l	10	н	ıı	н	"	"	
Surrogate	e recoveries:									
615-59-8	2,5-Dibromotoluene (FID)	94.6	70-130 %		**	н	*	н	"	
615-59-8	2,5-Dibromotoluene (PID)	92.4	70-130 %		**	"	w	n	11	

Client Project # Collection Date/Time Matrix Received B102B Ground Water 24124-1 04-Apr-05 09:45 05-Apr-05 SA26066-07 CAS No. Analyte(s) Result *RDL/Units Dilution Method Ref. Prepared Analyzed Batch Analyst Flag Extractable Petroleum Hydrocarbons Prepared by method SW846 3510C EPH Aliphatic/Aromatic Ranges +MADEP C9-C18 Aliphatic 0.4 0.2 mg/l 06-Apr-05 08-Apr-05 5040219 5/2004 R Hydrocarbons C19-C36 Aliphatic BRL 1 0.2 mg/l Hydrocarbons C11-C22 Aromatic 0.5 0,2 mg/l Hydrocarbons Unadjusted C11-C22 Aromatic 0.2 mg/l Hydrocarbons 0.9 1 Total Petroleum Hydrocarbons 0.2 mg/1 Unadjusted Total Petroleum 1.0 0.2 mg/l Hydrocarbons Prepared by method SW846 3510C EPH Target PAH Analytes 91-20-3 1 Naphthalene 114 5.00 µg/l 91-57-6 2-Methylnaphthalene 30.6 5.00 µg/l 1 208-96-8 Acenaphthylene BRL 5.00 μg/l 83-32-9 Acenaphthene BRL 1 5.00 µg/l 86-73-7 ļ Fluorene BRL 5.00 µg/l 1 85-01-8 Phenanthrene BRL 5.00 µg/l 120-12-7 Anthracene BRL 5.00 µg/l 206-44-0 Fluoranthene BRL $5.00 \, \mu g/l$ 129-00-0 Pyrene **BRL** 5.00 µg/l 1 56-55-3 Benzo (a) anthracene BRL 5.00 µg/l 218-01-9 Chrysene BRL $5.00 \, \mu g/l$ 1 205-99-2 Benzo (b) fluoranthene BRL 5.00 µg/l 1 207-08-9 Benzo (k) fluoranthene BRL 5.00 µg/l 1 50-32-8 BRL Benzo (a) pyrene $5.00 \, \mu g/l$ 193-39-5 1 Indeno (1,2,3-cd) pyrene BRL 5.00 µg/l 53-70-3 1 BRL Dibenzo (a,h) anthracene 5.00 µg/l 1 191-24-2 **BRL** Benzo (g,h,i) perylene 5.00 µg/l Surrogate recoveries: 3386-33-2 1-Chlorooctadecane 67.2 40-140 % 84-15-1 Ortho-Terphenyl 63.2 40-140 % n 580-13-2 69.0 40-140 % 2-Bromonaphthalene

Sample Identification

321-60-8

2-Fluorobiphenyl

40-140 %

85.2

Volatile Organic Compounds - Quality Control

Analyte(s)	Result	*RDL Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flaș
Batch 5040231 - VPH									
Blank (5040231-BLK1)			Prepared	& Analyze	ed: 06-Apı	-05			
C5-C8 Aliphatic Hydrocarbons	BRL	0.0750 mg/l							
C9-C12 Aliphatic Hydrocarbons	BRL	0.0250 mg/l							
C9-C10 Aromatic Hydrocarbons	BRL	0.0250 mg/l							
Unadjusted C5-C8 Aliphatic Hydrocarbons	BRL	0.0750 mg/l							
Unadjusted C9-C12 Aliphatic Hydrocarbons	BRL	0.0250 mg/l							
Benzene	BRL	5.0 μg/l							
Ethylbenzene	BRL	5.0 µg/l							
Methyl tert-butyl ether	BRL	5.0 µg∕I							
Naphthalene	BRL	5.0 µg∕1							
Toluene	BRL	5.0 μg/l							
m,p-Xylene	BRL	10.0 μg/l							
o-Xylene	BRL	5.0 µg/l							
Surrogate: 2,5-Dibromotoluene (FID)	52.6	μg/l	50.0		105	70-130			
Surrogate: 2,5-Dibromotoluene (PID)	51.5	μ g /l	50.0		103	70-130			
LCS (5040231-BS1)			Prepared	& Analyze	ed: 06-Apt	-05			
C5-C8 Aliphatic Hydrocarbons	129	mg/l	140		92.1	70-130			
C9-C12 Aliphatic Hydrocarbons	53.5	mg/l	55.0		97.3	70-130			
C9-C10 Aromatic Hydrocarbons	30.9	mg/l	30.0		103	70-130			
Unadjusted C5-C8 Aliphatic Hydrocarbons	246	mg/l	280		87.9	70-130			
Unadjusted C9-C12 Aliphatic Hydrocarbons	84.4	mg/l	85.0		99.3	70-130			
Benzene	16.8	μg/l	20.0		84.0	70-130			
Ethylbenzene	16.2	μg/l	20.0		81.0	70-130			
Methyl tert-butyl ether	19.0	μg/l	20.0		95.0	70-130			
Naphthalene	17.0	μg/l	20.0		85.0	70-130			
Toluene	16.4	μg/l	20.0		82.0	70-130			
m,p-Xylene	32.2	μg∕l	40.0		80.5	70-130			
o-Xylene	16.8	μ <u>g</u> /l	20.0		84.0	70-130			
2-Methylpentane	17.7	μg/l	20.0		88.5	70-130			
n-Nonane	15.5	μ g /l	20.0		77.5	70-130			
n-Pentane	17.8	μg/l	20.0		89.0	70-130			
1,2,4-Trimethylbenzene	16.6	μg/l	20.0		83.0	70-130			
2,2,4-Trimethylpentane	17.7	μg/l	20.0		88.5	70-130			
n-Butyleyclohexane	16.3	μg/l	20.0		81.5	70-130			
n-Decane	15.2	μg/l	20.0		76.0	70-130			
Surrogate: 2,5-Dibromotoluene (FID)	37.3	μ <u>g</u> /l	50.0		74.6	70-130			
Surrogate: 2,5-Dibromotoluene (PID)	37.5	μ g /l	50.0		75.0	70-130			
LCS Dup (5040231-BSD1)			Prepared	06-Apr-0	5 Analyze	d: 07-Apr-	05		
C5-C8 Aliphatic Hydrocarbons	141	mg/l	140		101	70-130	9.22	25	
C9-C12 Aliphatic Hydrocarbons	56.0	mg/I	55.0		102	70-130	4.72	25	
C9-C10 Aromatic Hydrocarbons	35.0	. mg/l	30.0		117	70-130	12.7	25	
Unadjusted C5-C8 Aliphatic Hydrocarbons	275	mg/l	280		98.2	70-130	11.1	25	
Unadjusted C9-C12 Aliphatic	91.0	mg/l	85.0		107	70-130	7.46	25	
Hydrocarbons	2110	·	-210						
Benzene	18.7	μg/l	20.0		93.5	70-130	10.7	25	
Ethylbenzene	19.1	µg/I	20.0		95.5	70-130	16.4	25	
Methyl tert-butyl ether	20.4	μ g /l	20.0		102	70-130	7.11	25	
Naphthalene	21.7	μg/l	20.0		108	70-130	23.8	25	
Toluene	18.9	μg/i	20.0		94.5	70-130	14.2	25	
m,p-Xylene	37.6	μ g/l	40.0		94.0	70-130	15.5	25	
o-Xylene	19.4	µg/l	20.0		97.0	70-130	14.4	25	
2-Methylpentane	18.6	µg/l	20.0		93.0	70-130	4.96	25	
n-Nonane	17.9	μ g/ 1	20.0		89.5	70-130	14.4	25	

Volatile Organic Compounds - Quality Control

Analyte(s)	Result	*RDL Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 5040231 - VPH									
LCS Dup (5040231-BSD1)			Prepared:	06-Apr-0	5 Analyze	d: 07-Apr-	05		
n-Pentane	18.7	μg/1	20.0		93.5	70-130	4.93	25	
1,2,4-Trimethylbenzene	19.9	μg/l	20.0		99.5	70-130	1.81	25	
2,2,4-Trimethylpentane	18.9	μg/l	20.0		94.5	70-130	6.56	25	
n-Butylcyclohexane	19.7	μg/l	20.0		98.5	70-130	18.9	25	
n-Decane	19.7	μg/l	20.0		98.5	70-130	25.8	25	QR-02
Surrogate: 2,5-Dibromotoluene (FID)	49.7	μg/l	50.0		99.4	70-130			
Surrogate: 2,5-Dibromotoluene (PID)	48.5	μg/l	50.0		97.0	70-130			
Duplicate (5040231-DUP1)	Sou	rce: SA26067-04	Prepared	& Analyze	ed: 06-Api	-05			
C5-C8 Aliphatic Hydrocarbons	BRL	0.0750 mg/l		0.00641			0.312	50	
C9-C12 Aliphatic Hydrocarbons	BRL	0.0250 mg/l		0,000272			23.4	50	
C9-C10 Aromatic Hydrocarbons	BRL	0.0250 mg/l		0.00192			3.17	50	
Unadjusted C5-C8 Aliphatic Hydrocarbons	BRL	0.0750 mg/l		0.00641			0.312	50	
Unadjusted C9-C12 Aliphatic Hydrocarbons	BRL	0.0250 mg/l		0.00219			0.456	50	
Benzene	BRL	5.0 μg/l		BRL				50	
Ethylbenzene	BRL	5.0 μg/l		BRL				50	
Methyl tert-butyl ether	BRL	5.0 µg/l		BRL				50	
Naphthalene	BRL	5.0 μg/l		BRL				50	
Toluene	BRL	5.0 μg/l		BRL				50	
m,p-Xylene	BRL	10.0 µg/l		BRL				50	
o-Xylene	BRL	5.0 µg/l		BRL				50	
Surrogate: 2,5-Dibromotoluene (FID)	44.8	μg/l	50.0		89.6	70-130		_	
Surrogate: 2,5-Dibromotoluene (PID)	44.3	μg/l	50.0		88.6	70-130			
Matrix Spike (5040231-MS1)	Sou	rce: SA26067-04	Prepared	& Analyze	ed: 06-Api	-05			
Benzene	17.9	μ g/ 1	20.0	BRL	89.5	70-130			
Ethylbenzene	17.8	μgЛ	20.0	BRL	89.0	70-130			
Methyl tert-butyl ether	17.7	μg/l	20.0	BRL	88.5	70-130			
Naphthalene	15.3	μ g /Ι	20.0	BRL	76.5	70-130			
Toluene	18.0	µg∕1	20.0	BRL	90.0	70-130			
m,p-Xylene	35.2	μg/l	40.0	BRL	88.0	70-130			
o-Xylene	18.3	μ g /l	20.0	BRL	91.5	70-130			
2-Methylpentane	15.I	μg/l	20.0	BRL	75.5	70-130			
n-Nonane	14.6	μg/l	20.0	BRL	73.0	70-130			
n-Pentane	17.6	μg/l	20.0	BRL	88.0	70-130			
1,2,4-Trimethylbenzene	18.1	μ g/ l	20.0	BRL	90.5	70-130			
2,2,4-Trimethylpentane	16.3	μg/l	20.0	BRL	81.5	70-130			
n-Butyleyclohexane	16.2	μg/l	20.0	0,0	81.0	70-130			
n-Decane	14.8	μ <u>g</u> /l	20.0	0.0	74.0	70-130			
Surrogate: 2,5-Dibromotoluene (FID)	29.5	μg/l	50.0		59.0	70-130			S-04
Surrogate: 2,5-Dibromotoluene (PID)	28.5	μg/l	50.0		57.0	70-130			S-04

Analyte(s)	Result	*RDL Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 0504027 - 5040219	Result	KDL OIRS	Level	Result	7011.00	Limits	KI D	Lillin	Tiag
Calibration Check (0504027-CCV1)			Dranarad	06-Apr-05	. Analuwa	d: 07 Ans	05		
C9-C18 Aliphatic Hydrocarbons	0.661	mg/kg wet	0.600	OU-Api-o.	110	75-125	0.5		
C19-C36 Aliphatic Hydrocarbons	0.760	mg/kg wet	0.800		95.0	75-125 75-125			
C11-C22 Aromatic Hydrocarbons	2.12	mg/kg wet	1.70		125	75-125			
Naphthalene	86.9	nig/kg wet μg/kg wet	100		86.9	80-120			
2-Methylnaphthalene	85.4	μg/kg wet	100		85.4	80-120			
Acenaphthylene	88.4	μg/kg wet	100		88.4	80-120			
Acenaphthene	90.8	μg/kg wet	100		90.8	80-120			
Fluorene	89.9	μg/kg wet	100		89.9	80-120			
Phenanthrene	94.7	μg/kg wet	100		94.7	80-120			
Anthracene	83.3	μg/kg wet	100		83.3	80-120			
Fluoranthene	107	μg/kg wet	100		107	80-120			
Pyrene	107	μg/kg wet	100		107	80-120			
Benzo (a) anthracene	129	μg/kg wet	100		129	80-120			QC-
Chrysene	108	μg/kg wet	100		108	80-120			QC-
Benzo (b) fluoranthene	109	µg/kg wet	100		109	80-120			
Benzo (k) fluoranthene	129	μg/kg wet μg/kg wet	100		109	80-120			QC
			100		114	80-120			QC
Benzo (a) pyrene	114	μg/kg wet			97.0				
Indeno (1,2,3-cd) pyrene	97.0	μg/kg wet	100			80-120			
Dibenzo (a,h) anthracene	99.0	μg/kg wet	100		99.0	80-120			
Benzo (g,h,i) perylene	86.7	μg/kg wet	100		86.7	80-120			
Calibration Check (0504027-CCV2)				06-Apr-05			05		
C9-C18 Aliphatic Hydrocarbons	0,603	mg/kg wet	0.600		100	75-125			
C19-C36 Aliphatic Hydrocarbons	0.674	mg/kg wet	0.800		84.2	75-125			
C11-C22 Aromatic Hydrocarbons	1.73	mg/kg wet	1.70		102	75-125			
Naphthalene	86.8	μg/kg wet	100		86.8	80-120			
2-Methylnaphthalene	92.9	μg/kg wet	100		92.9	80-120			
Acenaphthylene	89.4	μg/kg wet	100		89.4	80-120			
Acenaphthene	86.8	μg/kg wet	100		86.8	80-120			
Fluorene	88.1	μg/kg wet	100		88.1	80-120			
Phenanthrene	96.1	μg/kg wet	100		96.1	80-120			
Anthracene	90.1	μg/kg wet	100		90.1	80-120			
Fluoranthene	104	μg/kg wet	100		104	80-120			
Pyrene	103	μg/kg wet	100		103	80-120			
Benzo (a) anthracene	123	μg/kg wet	100		123	80-120			QC
Chrysene	122	μg/kg wet	100		122	80-120			QC
Benzo (b) fluoranthene	122	μg/kg wet	100		122	80-120			QC
Benzo (k) fluoranthene	120	μg∕kg wet	100		120	80-120			
Benzo (a) pyrene	122	μg/kg wet	100		122	80-120			QC-
Indeno (1,2,3-cd) pyrene	100	μg/kg wet	100		100	80-120			
Dibenzo (a,h) anthracene	104	μg/kg wet	100		104	80-120			
Benzo (g,h,i) perylene	90.2	μg/kg wet	100		90.2	80-120			
Batch 5040219 - SW846 3510C									
Blank (5040219-BLK1)			Prepared:	06-Apr-0	5 Analyze	d: 07-Apr-	05		
C9-C18 Aliphatic Hydrocarbons	BRL	0.2 mg/l							
C19-C36 Aliphatic Hydrocarbons	BRL	0.2 mg/l							
C11-C22 Aromatic Hydrocarbons	BRL	0.2 mg/l							
Unadjusted C11-C22 Aromatic Hydrocarbons	BRL	0.2 mg/l							
Total Petroleum Hydrocarbons	BRL	0.2 mg/l							
Unadjusted Total Petroleum Hydrocarbons	BRL	0.2 mg/l							
Naphthalene	BRL	2.50 μg/l							
2-Methylnaphthalene	BRL	2.50 μg/l							
Acenaphthylene	BRL	2.50 µg/l							

Analyte(s)	Result	*RDL Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 5040219 - SW846 3510C									
Blank (5040219-BLK1)			Prepared:	06-Apr-05	Analyze	d: 07_Apr_	05		
Acenaphthene	BRL	2,50 µg/l	Tropared	oo ripi oi	7 11141 / 20	a. or ripi			
Fluorene	BRL	2.50 μg/l							
Phenanthrene	BRL	2.50 µg/l							
Anthracene	BRL	2.50 μg/l							
Fluoranthene	BRL	2.50 μg/l							
Pyrene	BRL	2.50 μg/l							
Benzo (a) anthracene	BRL	2.50 μg/l							
Chrysene	BRL	2.50 µg/l							
Benzo (b) fluoranthene	BRL	2.50 μg/l							
Benzo (k) fluoranthene	BRL	2,50 µg/l							
Benzo (a) pyrene	BRL	2.50 μg/l							
Indeno (1,2,3-cd) pyrene	BRL	2,50 µg/l							
Dibenzo (a,h) anthracene	BRL	2,50 µg/l							
Benzo (g,h,i) perylene	BRL	2.50 μg/l							
Surrogate: 1-Chlorooctadecane	33.7	μg/l	50.0		67.4	40-140			
Surrogate: Ortho-Terphenyl	30.6	μg/l	50.0		61.2	40-140			
Surrogate: 2-Bromonaphthalene	20.6	μg/l	40.0		51.5	40-140		•	
Surrogate: 2-Fluorobiphenyl	27.7	μg/l	40.0		69.2	40-140			
LCS (5040219-BS1)			Prepared:	06-Apr-05	Analyze	d: 07-Apr-	05		
C9-C18 Aliphatic Hydrocarbons	0.356	0.2 mg/l	0.600		59.3	40-140			
C19-C36 Aliphatic Hydrocarbons	0.504	0,2 mg/l	0.800		63.0	40-140			
C11-C22 Aromatic Hydrocarbons	1.66	0.2 mg/l	1.70		97.6	40-140			
Naphthalene	54.2	2.50 μg/l	100		54.2	40-140			
2-Methylnaphthalene	58.6	2.50 μg/l	100		58,6	40-140			
Acenaphthylene	64.8	2.50 μg/l	100		64.8	40-140			
Acenaphthene	67.0	2.50 μg/l	100		67.0	40-140			
Fluorene	69.4	2.50 μg/l	100		69.4	40-140			
Phenanthrene	75.4	2.50 μg/l	100		75.4	40-140			
Anthracene	72.0	2,50 µg/l	100		72.0	40-140			
Fluoranthene	79,7	2.50 µg/l	100		79.7	40-140			
Pyrene	84.0	2.50 µg/l	100		84.0	40-140			
Benzo (a) anthracene	101	2.50 µg/l	100		101	40-140			
Chrysene	91.8	2.50 µg/l	100		91.8	40-140			
Benzo (b) fluoranthene	95.4	2.50 μg/l	001		95.4	40-140			
Benzo (k) fluoranthene	102	2.50 μg/l	100		102	40-140			
Benzo (a) pyrene	98.2	2.50 μg/l	100		98.2	40-140			
Indeno (1,2,3-cd) pyrene	83.5	2.50 µg/l	100		83.5	40-140			
Dibenzo (a,h) anthracene	84.9	2.50 μg/l	100		84.9	40-140			
Benzo (g,h,i) perylene	76.7	2.50 µg/l	100		76.7	40-140			
Naphthalene (aliphatic fraction)	0.645	μg/l	100		0.645	0-200			
2-Methylnaphthalene (aliphatic fraction)	1.21	μg/l	100		1,21	0-200		000 111	
Surrogate: 1-Chlorooctadecane	35.4	μg/l	50.0		70.8	40-140			
Surrogate: Ortho-Terphenyl	35.7	μg/l	50.0		71,4	40-140			
Surrogate: 2-Bromonaphthalene	20.4	μg/l	40.0		51.0	40-140			
Surrogate: 2-Fluorobiphenyl	32.7	μg/l	40.0		81.8	40-140			
Naphthalene Breakthrough	1.18	%				0-5			
2-Methylnaphthalene Breakthrough	2.02	%				0-5			
Fractionation Check Standard (504021	9-BS2)		Prepared:	06-Apr-05	Analyze		05		
C9-C18 Aliphatic Hydrocarbons	0.362	0.2 mg/l	0.600		60.3	40-140			
C19-C36 Aliphatic Hydrocarbons	0.471	0.2 mg/l	0.800		58.9	40-140			
C11-C22 Aromatic Hydrocarbons	1.66	0.2 mg/l	1.70		97.6	40-140			
Naphthalene	66.8	2.50 µg/l	100		66.8	40-140			
2-Methylnaphthalene	71.1	2.50 μg/l	100		71.1	40-140			

Analyte(s)	Result	*RDL Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch 5040219 - SW846 3510C		-	-				•		
Fractionation Check Standard (504021	9-BS2)		Prepared:	06-Apr-0	5 Analyze	d: 07 - Apr-	05		
Acenaphthylene	72.4	2.50 µg/l	100		72.4	40-140			
Acenaphthene	76.7	2.50 µg/l	100		76.7	40-140			
Fluorene	78.0	2.50 µg/l	100		78.0	40-140			
Phenanthrene	84.6	2.50 µg/l	100		84.6	40-140			
Anthracene	80.6	2.50 μg/l	100		80.6	40-140			
Fluoranthene	88.8	2.50 μg/l	100		88.8	40-140			
Pyrene	91.4	2,50 μg/l	100		91.4	40-140			
Benzo (a) anthracene	113	2.50 µg/l	100		113	40-140			
Chrysene	105	2.50 µg/l	100		105	40-140			
Benzo (b) fluoranthene	94.5	2.50 μg/l	100		94.5	40-140			
Benzo (k) fluoranthene	83.4	2.50 μg/l	100		83.4	40-140			
Benzo (a) pyrene	108	2.50 µg/l	100		108	40-140			
Indeno (1,2,3-cd) pyrene	92.8	2.50 µg/l	100		92.8	40-140			
Dibenzo (a,h) anthracene	94.6	2.50 μg/l	100		94.6	40-140			
Benzo (g,h,i) perylene	84.2	2.50 µg/l	100		84.2	40-140			
Naphthalene (aliphatic fraction)	0.813	μg/l	100		0.813	0-200			
2-Methylnaphthalene (aliphatic fraction)	0.986	μg/1	100		0.986	0-200			
Surrogate: 1-Chlorooctadecane	34.3	μg/l	50.0		68.6	40-140			
Surrogate: Ortho-Terphenyl	39.2	μg/l	50.0		78.4	40-140			
Surrogate: 2-Bromonaphthalene	20.8	μ g/ 1	40.0		52.0	40-140			
Surrogate: 2-Fluorobiphenyl	34.1	μ g/ l	40.0		85.2	40-140			
LCS Dup (5040219-BSD1)			Prepared:	06-Apr-0	5 Analyze	d: 07-Apr-	05		
C9-C18 Aliphatic Hydrocarbons	0.361	0.2 mg/l	0.600		60.2	40-140	1.51	25	
C19-C36 Aliphatic Hydrocarbons	0.515	0.2 mg/l	0.800		64.4	40-140	2.20	25	
C11-C22 Aromatic Hydrocarbons	1.73	0.2 mg/l	1.70		102	40-140	4.41	25	
Naphthalene	54,2	2.50 μg/l	100		54.2	40-140	0.00	20	
2-Methylnaphthalene	59.1	2.50 μg/l	100		59.1	40-140	0.850	20	
Acenaphthylene	65.8	2.50 µg∕i	100		65.8	40-140	1.53	20	
Acenaphthene	68.2	2.50 μg/l	100		68.2	40-140	1.78	20	
Fluorene	71.8	2.50 μg/l	100		71.8	40-140	3.40	20	
Phenanthrene	81.1	2.50 μg/l	100		81.1	40-140	7.28	20	
Anthracene	75.5	2.50 μg/l	100		75.5	40-140	4.75	20	
Fluoranthene	85.9	2.50 μg/l	100		85.9	40-140	7.49	20	
Pyrene	89.6	2.50 μg/l	100		89.6	40-140	6.45	20	
Benzo (a) anthracene	108	2.50 μg/l	100		108	40-140	6.70	20	
Chrysene	105	2.50 μg/l	100		105	40-140	13.4	20	
Benzo (b) fluoranthene	98.1	2.50 μg/l	100		98.1	40-140	2.79	20	
Benzo (k) fluoranthene	116	2.50 μg/l	100		116	40-140	12.8	20	
Benzo (a) pyrene	104	2.50 μg/l	100		104	40-140	5.74	20	
Indeno (1,2,3-cd) pyrene	90.6	2.50 μg/l	100		90.6	40-140	8.16	20	
Dibenzo (a,h) anthracene	91.8	2.50 μg/l	100		91.8 82.7	40-140 40-140	7.81	20 20	
Benzo (g,h,i) perylene	82.7 0.689	2.50 μg/l	100 100		0.689	0-200	7.53 6.60	200	
Naphthalene (aliphatic fraction) 2-Methylnaphthalene (aliphatic fraction)	0.689	μg/l μg/l	100		0.603	0-200	67.0	200	
							01.0	200	
Surrogate: 1-Chlorooctadecane	36.5	µg/l	50.0		73.0	40-140			
Surrogate: Ortho-Terphenyl	36.9	μg/l /l	50.0 40.0		73.8 58.5	40-140 40-140			
Surrogate: 2-Bromonaphthalene	23.4 34.0	μg/l	40.0 40.0		38.3 85.0	40-140			
Surrogate: 2-Fluorobiphenyl		μg/l	40.0		05.0	0-5			
Naphthalene Breakthrough 2-Methylnaphthalene Breakthrough	1.26 1.01	% %				0-5 0-5			

Notes and Definitions

QC-1 Analyte out of acceptance range.

QR-02 The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.

The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

BRL Below Reporting Limit - Analyte NOT DETECTED at or above the reporting limit

dry Sample results reported on a dry weight basis

NR Not Reported

S-04

RPD Relative Percent Difference

A plus sign (+) in the Method Reference column indicates the method is not accredited by NELAC.

<u>Laboratory Control Sample (LCS)</u>: A known matrix spiked with compound(s) representative of the target analytes, which is used to document laboratory performance.

Matrix Duplicate: An intra-laboratory split sample which is used to document the precision of a method in a given sample matrix.

<u>Matrix Spike</u>: An aliquot of a sample spiked with a known concentration of target analyte(s). The spiking occurs prior to sample preparation and analysis. A matrix spike is used to document the bias of a method in a given sample matrix.

<u>Method Blank</u>: An analyte-free matrix to which all reagents are added in the same volumes or proportions as used in sample processing. The method blank should be carried through the complete sample preparation and analytical procedure. The method blank is used to document contamination resulting from the analytical process.

Method Detection Limit (MDL): The minimum concentration of a substance that can be measured and reported with 99% confidence that the analyte concentration is greater than zero and is determined from analysis of a sample in a given matrix type containing the analyte.

Reportable Detection Limit (RDL): The lowest concentration that can be reliably achieved within specified limits of precision and accuracy during routine laboratory operating conditions. For many analytes the RDL analyte concentration is selected as the lowest non-zero standard in the calibration curve. While the RDL is approximately 5 to 10 times the MDL, the RDL for each sample takes into account the sample volume/weight, extract/digestate volume, cleanup procedures and, if applicable, dry weight correction. Sample RDLs are highly matrix-dependent.

<u>Surrogate</u>: An organic compound which is similar to the target analyte(s) in chemical composition and behavior in the analytical process, but which is not normally found in environmental samples. These compounds are spiked into all blanks, standards, and samples prior to analysis. Percent recoveries are calculated for each surrogate.

Validated by: Hanibal C. Tayeh, Ph.D. Nicole Brown

Samples received in Methanol: covering soil/sediment 1:1 +/-25% Other: Other:	Matrix	Aqueous	· · · · · ·		Soil		Sediment	□ Ot	her		
Sample Preservative Soil or Sediment	Containers	Satisfact	ory		Broken		Leaking				
Preservative Soil or Sediment Soil or Sediment Samples not received in Methanol or air-tight container ml Methanol/g soil 1:1 +/-25% Other: Other:	Samula		□ N/A		□ pH<2		pH>2	Commer	nt		
Samples received in Methanol: □ covering soil/sediment □ not covering soi	Preservative	1	₽ N/A		Samples	not rec	eived in Met	hanol or air	tight co	ntainer	
		Sediment	□ Sam	oles	received	in Met	hanol: 🗆 c	overing soil	sedime/	nt	1
Vere all QA/QC procedures followed as required by the VPH method? Yes								ot covering	soil/sed	iment	
Vere all QA/QC procedures followed as required by the VPH method? Yes			□ Samp	oles	received	in ai r- t	ight containe	er:]
Aqueous Preservative	Temperature	□ Received	on ice		Received	at 4 ±	2 °C 🗗 Oti	ner: /	C	C	
Aqueous Preservative			tion of all					·		oratory r	eceipt.
Aqueous Preservative									HEI.		
Temperature Received on ice Received at 4 ± 2 °C G-Other: C Were all QA/QC procedures followed as required by the EPH method? Yes No Were any significant modifications made to the EPH method as specified in Section 11.3? No Were all performance/acceptance standards for required QA/QC procedures achieved? Yes No ttest that based upon my inquiry of those individuals immediately responsible for obtaining the information, the material corthis report is, to the best of my knowledge and belief, accurate and complete. Authorized by: Hanibal C. Tayeh, Ph.D.			_		_			stad to <2 is	a lob	Comma	nt.
Were all QA/QC procedures followed as required by the EPH method? YesNo Were any significant modifications made to the EPH method as specified in Section 11.3? No Were all performance/acceptance standards for required QA/QC procedures achieved? YesNo ttest that based upon my inquiry of those individuals immediately responsible for obtaining the information, the material corthis report is, to the best of my knowledge and belief, accurate and complete. Authorized by: Hanibal C. Tayeh, Ph.D.	<u> </u>			_							
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SPECTRUM ANALYTICAL, INC.

CHAIN OF CUSTODY RECORD

Page ____of___

Special Handling:

added AR

· All TATs subject to laboratory approva

· Samples disposed of after 60 days unless Min. 24-hour notification needed for rushes.

otherwise instructed.

HANIBAL TECHNOLOGY			otherwise instructed.	instructed.
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1=Na ₂ S2O ₃ 2=HCl 3=H ₂ SO ₄ 4=HNO ₃ 5=NaOH 6= <i>A</i> 7=CH ₃ OH 8= NaHSO ₄ 9=	6=Ascorbic Acid	Containers:	Analyses:	OA Reporting Notes: (check if needed)
DW=Drinking Water GW=Groundwater WW=Wastewater 0=0il SW= Surface Water SO=Soil SL=Sludge A=Air		ials Glass		State specific reporting standards If applicable, please list below.
G=Grab C=Composite		OA Modern	'H 'H	☐ Provide MCP CAM Report Were all field QC requirements met
Lab 1d: Sample Id: Date: Time:	Type Matrix	# of V # of A # of C # of Pl	V P	as per MADEP CAM Section 2.0? "Yes "No (Response required for CAM report)
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